

30-025-20547

COUNTY	Trona	FIELD	Justis	STATE	N.M.	NC
OPR	Union Texas Petroleum Corporation					MAP
NO.	7	LSE	Stuart			
SEC.	11	T.	25S	BLK	37E	SUR
LOC.	1650' fr N Line & 2310' fr W Line of Sec.					
MI.	FROM 10-27-63(51)			CLASS	EL. 3128	
SPUD.	9-7-63	COMPL	10-15-63(T-D)	FORMATION	DATUM	DATUM
IRT	LOG:					
	Pli 5108					
	Drkd 5998					
CSG. & SX.						
9 5/8"	1062'	536				
7"	6150'	623				
TBG.	DEPTH	SIZE				
LOGS	EL.	GR RA	IND HC A			
				TD 6150'	PB 6117'	
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.
5307-5478'	Flwd 698 BOPD + 22	22/64"			38.5	Pkr 450# 9 hr
(Blinebry)		BWPD				test of 262 BO + 8 BW
5849-6113'	Flwd 563 BOPD	3/4"			37.8	Pkr 100# 10 hr
(Tubb-Drinkard)						test of 235 bbls oil
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CONT.	PROP DEPTH 6200'			TYPE		
DATE						

F.R. 9-6-63
 PD 6200' Tubb-Drinkard
 9-16-63 Drlg. 3278'.
 9-23-63 TD 3946', fshg.
 9-30-63 Drlg. 5375' dolo. & sd.
 DST (Paddock) 4977-5034', open 2 hrs,
 Rec 2250' gas in DP + 120' O&GC Drlg. Fluid
 + 360' Sul. Wtr.
 30 min ISIP 765#, FP 127-233#,
 1 hr FSIP 1190#.
 10-7-63 TD 6150', prep to DST.
 DST (Blinebry) 5310-5425', open 2½ hrs,
 GTS in 3 mins, OTS in 45 mins,
 flwd 60.64 BO in 1 hr 45 mins thru 1/2" chk.,
 Rev out 3500' oil & gas & rec 120' sul. wtr
 below sub,
 30 min ISIP 2412#, FP 424-914#,
 1½ hr FSIP 2253#.

10-7-63 -cont.-

DST 5465-5585', open 30 mins,
Rec 100' Drlg. fluid,
30 min ISIP 347#, FP 102-112#,
30 min FSIP 306#.
DST 5830-5923', open 1½ hrs,
GTS in 3 mins,
rec 100' O&GC Drlg. Fluid + 1350' oil,
30 min ISIP 2537#, FP 228-518#,
1 hr FSIP 2502#.
DST (U/Drinkard) 5965-6044', open 1 hr,
rec 40' drlg. fluid,
30 min ISIP 297#, FP 106-106#,
30 min FSIP 329#.

10-14-63

TD 6150', prep to swab.
DST (L/Drinkard) 6044-6150', open 1 hr,

Rec 210' mud,
30 min ISIP 316#, FP 91-132#,
30 min FSIP 173#.
Perf (Drinkard) @ 5968', 5985', 5999', 6009',
6015', 6033', 6039', 6051', 6075', 6093', 6106',
& 6113' W/1 SPI

10-21-63

Ac. 2000 gals (5968-6113')
Flwd 108 BF/10 hrs & died.
TD 6150', prep to Perf Tubb.

10-28-63

Flwd 23 BNOPH (5968-6113')
TD 6150', WO Potential.
Perf (Tubb) @ 5849', 5855', 5859', 5867',
5899', 5908', 5925' W/1 SPI.
Ac. 2000 gals (5849-5925')
Frac 15,000 gals oil + 16,000# sd. (5849-5925')
Rec load; flwd 33 BNOPH for 14 hrs thru 32/64"
chk. (5849-5925').

10-28-63 -cont-
Perf (Blinbry) @ 5307', 5324', 5332', 5337',
5343', 5365', 5395', 5412', 5430', 5436',
5455' & 5478' W/l SPI.
Ac. 2000 gals (5307-5478')
Frac 20,000 gals gelled acid + 20,000# sd.
(5307-5478'); Rec Load
Flwd 30 BFPH (2% wtr) thru 24/64" chk.
11-4-63 TD 6150', PB 6117', COMPLETED.