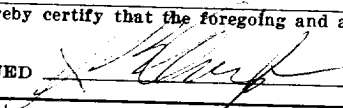


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-032874-A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P.O. Box 728 - Hobbs, New Mexico 88240		8. FARM OR LEASE NAME G.L. Erwin 'A' Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well is located 990' from the South line and 990' from the West line of Sec. 35, T-24-S, R-37-E, Unit Letter M. At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO. Regular		DATE ISSUED 11-27-62	
15. DATE SPUDDED 11-29-62		16. DATE T.D. REACHED 12-29-62	
17. DATE COMPL. (Ready to prod.) December 27, 1971		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3183' GR	
19. ELEV. CASINGHEAD 3183'		20. TOTAL DEPTH, MD & TVD 7400'	
21. PLUG, BACK T.D., MD & TVD 7343'		22. IF MULTIPLE COMPL., HOW MANY? Multiple (3)	
23. INTERVALS DRILLED BY 7400'		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5224'-5767' Justis Blinbry 5921'-6139' Justis Tubb Drinkard 6866'-6982' Justis Devonian North		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Acoustic - Gamma		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4"	23.72	314'	15"
8-5/8"	24.0	3602'	11"
2-3/8"	* 4.6	Dev. 7396, Drk 7393, Bl 7374	7-5/8"
*3 Strings			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
1 JSPF @ 6866, 68, 72, 78, 83, 88, 94, 96, 6910, 12, 14, 35, 37, 52, 55, 59, 72, 82.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6866-6982'		4000 Gals 15% Retarded acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION December 27, 1971		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 12-28-71		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 20	OIL—BBL. 92
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE 20	GAS—MCF. 15
WATER—BBL. 15		GAS-OIL RATIO 4620	
OIL GRAVITY-API (CORR.) 38		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Co.			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Assistant District Superintendent	
DATE December 30, 1971			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. All types electric, etc.) formations. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Same					

RECEIVED
JAN 1972
OIL CONSERVATION COM. 11