NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAL. NEW MEXICO ZONE SEGRGATION TEST

Operator	TEXACO	Inc.		Lease	G - 'N'	<u> </u>	Wel.	-
Location of Well		Sec	Twp		Rge Rge		County	3
OI WEIL I	<u>M</u>	35	L	24		37	LE	<u>N</u>
				EST NO. 3				
		date):				2	3	
Indicate b	oy (X) the	zone produci	ng				3	4
Pressure a	t beginning	of test		· •				
S ta bilized	? (Yes or N	0)	•••••••••	•				
Maximum pr	essure duri	ng test	•••••	•				
Minimum pr	essure duri	ng test		•				
Pressure a	t conclusion	n of test	• • • • • • • • • • • • •	•				
Pressure cl	hange during	g test (Maximu	um minus Min	i-				
Was pressu	re change ar	increase or	mum a decrease?	•				
Well closed	i at (hour,	date):			Total Tin Productio	~ ~		
Oil Product During Test	tion :: bł	ols; Grav	Gas : Duri	Production				
		DEVONIAN N	15 12M	DKARILY A	GANDON			
	17.27.72.92.78.92.99.9 .99.99.99.99.99.99.99.99.99.99.99.							
		,		ST NO. 4				
well opened	at(hour, d	ate):		1	2)	3	1.
Indicate by	(X) the	zone producin	g					•••
Pressure at	beginning	of test	• • • • • • • • • • • • •	, ————————————————————————————————————				
Stabilized?	(Yes or N	o)	• • • • • • • • • • •					
Maximum pres	ssure durin	g test						
Minimum pres	ssure during	g te st	• • • • • • • • • • • •					
Pressure at	conclusion	of test	• • • • • • • • • • • •					
Pressure cha	ange during	test (Maximur	n minus Mini	-				
Was pressure	e change an	increase or a	mum) a decrease?.					
Well closed	at (hour, d	late)			Total time Production	e on n		
Oil Producti During Test:	lon bbl	late) Ls; Grav	Gas Pr : During	oduction Test		MCF: G	<u>л</u> я	
-					• 7• • • • • • • • • • • • • • • • • •		····	
1 nereby cer	ofify that t	SEGREGATION the informatic	TZST on herein co	ntained is	true and a	complete 1	to the best	of my
kn owle dge.					ator III	-		- -
		19		-	the second se	and the second	LA	
		tion Commissi				•	Le'	
By		<u>(</u>	: Märnebrallander all en ber Merzy sog ser ver	Title	ASST. DIS	T. SUPERINT	ÉNDENT	
Title		ν Έλλη τη της Παραγοριάς το ποιοιογίας	2	Date_	4-23	2-75		