

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO ZONE SEGRGATION TEST

Operator		TEXACO Inc.		Lease		G. L. Erwin "A" Fed.		Well	
Location of Well		Unit	Sec	Twp	Rge	County		No.	
		M	35	24	37	Lea		3	

FLOW TEST NO. 3

Well opened at (hour, date): 8:00 AM 3-28-74

	1	2	3	4
Indicate by (X) the zone producing.....			X	
Pressure at beginning of testpsi.....	350	500	280	
Stabilized? (Yes or No).....	Yes	Yes	No	
Maximum pressure during testpsi.....	350	500	280	
Minimum pressure during testpsi.....	350	500	40	
Pressure at conclusion of test ...psi.....	350	500	40	
Pressure change during test (Maximum minus Minimum)	0	0	240	
Was pressure change an increase or a decrease?.	-	-	decrease	

Well closed at (hour, date): 1:00 PM 3-28-74 Total Time On Production 5 hrs.

Oil Production _____ Gas Production _____

During Test: 1 bbls; Grav. 39.9 ; During Test 3 MCF; GOR 3000

Remarks _____

FLOW TEST NO. 4

Well opened at(hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)				
Was pressure change an increase or a decrease?.				

Well closed at (hour, date) _____ Total time on Production _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____ ; During Test _____ MCF; GOR _____

Remarks _____

Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 30 1974 mm
New Mexico Oil Conservation Commission
By [Signature]
Title OIL & GAS INSPECTOR

Operator TEXACO Inc.
By [Signature]
Title ASST. DIST. SUPERINTENDENT
Date _____