681	_		
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.\$. G.\$.			
LAND OFFICE		CANSFORT OIL AND NATURAL	GAS
TRANSPORTER OIL GAS			
OPERATOR			
I. PRORATION OFFICE			
TEXACO Inc.			
Address			
P.O. Box 728 - Hobbs	•		
Reason(s) for filing (Check proper b		Other (Please explain)	
	Change in Transporter of: Oil Dry G	Gas Corrected report perforations.	- to correct
Change in Ownership		ensate	
If change of ownership give name	•		
and address of previous owner			······································
II. DESCRIPTION OF WELL AN	D LEASE		
G.L. Erwin 'A' Federal	Well No. Pool Name, Including 3 Justis Devon	lan North	LC-032874.
		State, Foder	al or Fee
Juit Letter ;	990 Feet From The South	990 Feet From	West
35	24-S	37-E	-
Line of Section 1	Township 24-3 Range	З/-Е , NMPM,	Lea County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
None of Authorized Transporter of C	011 or Condensate	Address (Give address to which appro P.O. Box 1510, Midland	ved copy of this form is to be sent)
Texas-New Mexico Pipe Score of Authorized Transporter of C EI Paso Natural Gas C	Casinghead Gas or Dry Gas		
El Paso Natural Gas C	ompany	Address (Give address to which appro P.O. BOX 1384, Jal, Net	Mexico 88252
If well produces oil or liquids,	K 35 ŽAS 37Ě	Is gas actually connected? Wh	en
give location of tanks.	K 35 243 3/E	Tes De	ecember 27, 1971
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	PC-82
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet			
November 29, 1962	December 27, 101971 (Dev) January 3, 1963(B1.Drk)	Total Depth 7400'	P.B.T.D. 7343'
	Name of Producing Formation		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3183 (GR)	Justis Devonian North	Tep Oll/Gas Pay 6866'	Tubingless
Perforations 1 05FF @ 0000 37, 52, 55, 59, 72, 82	, 68, 72, 78, 83, 88, 94 ,	90, 0910, 12, 14, 35,	Depth Casing Shoe
			7396', 7393' & 7374'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACK <u>S CEMENT</u>
HOLE SIZE	11-3/4"	314'	2/5
7-5/8	8-5/8" 2-3/8" - 3 strings	3602' Dev. 7396', Drk. 7393'	* 1525
7-376	2-370 - 5 Strings	B1. 7374	1600
TEST DATA AND REQUEST I	FOR ALLOWARTE (Terrenter -		and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks December 27, 1971	Date of Test December 28, 1971	Producing Method (Flow, pump, gas li) Pump	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	-	-	-
Actual Prod. During Test 35	Oil-Bbls. 20	Water-Bbls. 15	Gas-MCF 92
	20	13	52
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN			TION COMMISSION
. CERTIFICATE OF COMPLIAN	ICE		
i hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN - 3 1972 Orig. Signed By . 19	
	with and that the information given e best of my knowledge and belief.	BYJoe D. Ramey	
			t. I, Supv.
2/12/19	1		· · · · · · · · · · · · · · · · · · ·
L'Alla int	/ 	This form is to be filed in c	••••
	nature)	well, this form must be accompar	able for a newly drilled or deepened aied by a tabulation of the deviation
Assistant District Sup		tests taken on the well in accord All sections of this form mut	iance with RULE 111. It be filled out completely for allow-
	(Title) December 30, 1971		110.
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(D	ate) i	well name or number, or transport	er, or other such change of condition.



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