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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PERORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Operator

TEXACO Inc.

Address

P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Re-completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Justis Devonian North Bl. & Justis 2/Dr.

II. DESCRIPTION OF WELL AND LEASE

Lease Name: G.L. Erwin "A" Federal Well No.: 3 Pool Name, Including Formation: Justis Devonian North Kind of Lease: State, Federal or Fee: LC-032874

Location

Unit Letter: M ; 990 Feet From The South Line and 990 Feet From The West

Line of Section: 35 Township: 24-S Range: 37-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1384, Jal, New Mexico 88252
If well produces oil or liquids, give location of tanks. Unit: K Sec.: 35 Twp.: 24S Rge.: 37E Is gas actually connected? Yes When: December 27, 1971

If this production is commingled with that from any other lease or pool, give commingling order number: PC-82

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☒ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐
Date Spudded: November 29, 1962 Date Compl. Ready to Prod.: December 27, 1971 (Dev.) Total Depth: 7400' P.B.T.D.: 7343'
Elevations (DF, RKB, RT, GR, etc.): 3183 (GR) Name of Producing Formation: Justis Devonian North Total Oil/Gas Pay: 6866' Tubing Depth: Tubingless
Perforations: 1 JSPP @ 6866', 68, 72, 78, 83, 88, 94, 96, 6910, 12, 14, 35, 37, 52, 55, 59, 72, 82, 7036, 40, 44, 49, 51, 55, 7105, 08, 12, 15, 20 & 26. Depth Casing Shoe: 7396', 7393' & 7374'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 15" CASING & TUBING SIZE: 11-3/4" DEPTH SET: 314' SACKS CEMENT: 275
11" 8-5/8" 3602' 1525
7-5/8" 2-3/8" - 3 strings Dev. 7396', Drk. 7393', 1600
Bl. 7374'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: December 27, 1971 Date of Test: December 28, 1971 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 hours Tubing Pressure: - Casing Pressure: - Choke Size: -
Actual Prod. During Test: 35 Oil-Bbls.: 20 Water-Bbls.: 15 Gas-MCF: 92

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Assistant District Superintendent

(Title)

December 29, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED: DEC 30 1971
BY: *[Signature]* Geologist
TITLE:

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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DEC 20 1971

OIL CONSERVATION COMM.
HOBBS, W. M.