

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-032874-A
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 990' from the south line and 990' from the west line of Sec. 35, T-24-S, R-37-E, Unit letter M.		8. FARM OR LEASE NAME G. L. Erwin "A" Federa
14. PERMIT NO. Regular		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3183' GR		10. FIELD AND POOL, OR WILDCAT Justis Tubb Drinkard
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-24-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Perforate down 2 3/8" casing with 1 JSPI @ 5921', 22', 28', 30', 45', 52', 54', 73', 74', 97', 6015', 24', 36', 40', 45', 49', 55', 58', 60', 68', 83', 6145', 57', 61' and 69'.
2. Acidize down 2 3/8" casing with 4000 gal 15% retarded acid in 8 equal stages. Each stage will consist of the following, pumped in the order given:
 - (a) 100 gal diesel pad (to aid in retarding acid).
 - (b) 400 gal 15% retarded acid.
 - (c) 400 gal lease crude (to overflush acid).
 - (d) 50 gal gelled acid containing 25 lb. benzoic acid.
 - (3) 100 gal 15% retarded acid.After the final stage displace the tubing volume and overflush w/400 gal lease crude.
3. Swab, test and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE October 11, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*See Instructions on Reverse Side

OCT 11 1971

J L GORDON
ACTING DISTRICT ENGINEER

RECEIVED

OCT 19 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**