

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE*
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032874-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G.L. Erwin 'A' Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S,

R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Well is located 990' from the South line and
990' from the West line of Section 35, T-24-S, R-37-E,
Unit Letter M, Lea County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3196 (DF)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Rig up pulling unit.
2. Perforate 2-3/8" casing w/2 JSPI at 5224, 26, 30, 39, 44, 46, 49, 56, 61, 62, 70, 75, 86, 90, 5388, 91, 92, 93, 95, 97, 5400, 06, 07, 08, 14, 17, 34, 36, 39, 40, 41'.
3. Acidize w/3000 gal 15% in 15 equal stages. Precede first stage w/19 ball sealers and follow each stage w/4 ball sealers (3/4").
4. Frac w/20,000 gal gelled lease crude w/1# 20-40 sand and 1/40# Mark II adomite per gal in three stages, with unibeads as determined from temp log.
5. Swab, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE June 8, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 9 1970

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER