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	DISTRIBUTION	NEW MEXICO OF	CONSERVATION COMMISSION	<u>.</u>	
	SANTA FE	DECLIES.	T FOD ALLOWADE E	Form C-104 Supersedes Old C-104 and C-1	
	FILE		T FOR ALLOWABLE AND	Effective 1-1-65	
	U.S.G.S.	ALITHODI 7 A TION - TO TO	שווט	CAS	
	LAND OFFICE	20 10 31 1M 67	RANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL	3 3 3 1 1 1 1 1			
	GAS				
	OPERATOR			•	
I.	PRORATION OFFICE			•	
	Operator	TEXACO,	, INC.		
	DRAWER 728				
•	Address				
•	HOBBS, NEW MEXICO 88240				
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry (	Gas Change in lea	se name.	
	Change in Ownership	Casinghead Gas Cond	ensate		
	76 -1				
•	If change of ownership give name and address of previous owner			·	
II.	DESCRIPTION OF WELL AND				
•	Lease Name	f 1	ame, Including Formation	Kind of Lease	
	G. L. Erwin "A" Feder	ral 3 Ju	stis-Blinebry	State, Federal or Fee	
	Unit Letter M;	990 Feet From The South	, <u>9</u> 90	West	
	Unit Letter;	Feet From TheL	ine and Feet From	The Mosi	
	Line of Section 35 , T	ownship 24-S Range	37-E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		·	
				Address (Give address to which approved copy of this form is to be sent)	
	Texas-New Mexico Pipe Line Company		P. O. Box 1510 - Midland, Texas		
	Name of Authorized Transporter of C		Address (Give address to which appro	•	
	El Paso Natural Gas (	<del></del>	P. O. Box 1384 - Jal,	New Mexico	
•	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
	give location of tanks,	M 35 24-S 37-E	Yes	ugust 21, 1963	
<u> </u>	If this production is commingled w	with that from any other lease or pool	-l	ugust 21, 1963	
īv.	<u> </u>	with that from any other lease or pool	, give commingling order number:		
īv.	If this production is commingled w	vith that from any other lease or pool	-l		
iv.	If this production is commingled w COMPLETION DATA  Designate Type of Complet	vith that from any other lease or pool ion - (X)	, give commingling order number:	Plug Back   Same Res'v. Diff. Res'v.	
IV.	If this production is commingled w	vith that from any other lease or pool	, give commingling order number:		
iv.	If this production is commingled w COMPLETION DATA  Designate Type of Complet  Date Spudded	vith that from any other lease or pool ion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.	
IV.	If this production is commingled w COMPLETION DATA  Designate Type of Complet	vith that from any other lease or pool ion - (X)	, give commingling order number:	Plug Back   Same Res'v. Diff. Res'v.	
IV.	If this production is commingled w COMPLETION DATA  Designate Type of Complet  Date Spudded	vith that from any other lease or pool ion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth	
iv.	If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  Pool	vith that from any other lease or pool ion - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.	
IV.	If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  Pool	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth	
IV.	If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  Pool  Perforations	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe	
IV.	If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  Pool	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth	
IV.	If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  Pool  Perforations	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe	
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IV.	If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  Pool  Perforations	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe	
IV.	If this production is commingled we COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations  HOLE SIZE	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  Pool  Perforations	ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I	ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Description of load oil	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this desired)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Defer recovery of total volume of load oil epth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this desired)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Defer recovery of total volume of load oil epth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth Set Deepen  After recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allows  ft, etc.)	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth Set Deepen  After recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allows  ft, etc.)	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this delication)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth SET  After recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of the co	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers.  [t, etc.]	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this delication)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth SET  After recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of the co	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers.  [t, etc.]	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Oil-Bbis.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth SET  After recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of the co	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers.  [t, etc.]	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this delication)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth SET  After recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of the co	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers.  [t, etc.]	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbis.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth Depth SET  Depth Set	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Oil-Bbis.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  Description of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second of the second oil epth or be for full 24 hours)  Water-Bbls.	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE Tubing Pressure  Oil-Bbis.  College of Test  College of Test	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth Depth SET  Depth Set	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE Tubing Pressure  Oil-Bbis.  College of Test  College of Test	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth Depth Depth SET  Depth SET  After recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  Gas-MCF	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allows  ft, etc.)  Choke Size  Gravity of Condensate  Choke Size	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  Tubing Pressure  OCE  regulations of the Oil Conservation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth Depth Depth SET  Depth SET	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allows  ft, etc.)  Choke Size  Gravity of Condensate  Choke Size	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE  Tubing Pressure  Oil-Bbis.  CE  Tubing Pressure  CE  Tubing Pressure  Tubing Pressure  CE  Trubing Pressure  Tubing Pressure  CE  Trubing Pressure  Tubing Pressure  CE  Trubing Pressure	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth SET  Depth SET  Depth SET  Depth Set  Casing Pressure  Water-Bbls.  DIL CONSERVA  APPROVED  ORICINAL	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allows  ft, etc.)  Choke Size  Gravity of Condensate  Choke Size	
v.	If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  Tubing Pressure  OCE  regulations of the Oil Conservation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth Depth Depth SET  Depth SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size  Gravity of Condensate  Choke Size	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. E. H. SCOTT DIST. ACCOUNTANT All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) SEP 1 1967 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.