

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any complete Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, January 15, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin "a" Well No. 3, in SW 1/4 SW 1/4  
(Company or Operator) (Lease)

M Sec. 35, T 24-S, R 37-E, NMPM, North Justis (Tubb Drinkard) Pool

Lea

County Date Spudded 11-29-62 Date Drilling Completed 12-29-62  
Elevation 3196' Total Depth 7400' PBD 7343'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/G&K Pay 6090' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth Casing Shoe 7393' Depth Tubing 7393'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 5 bbls water in 6 hrs, 0 min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sx
11-3/4"	304'	275
8-5/8"	3588'	1525
2-3/8"	7380'	*1600

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 250# oil run to tanks January 9, 1963

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter To be connected later

Remarks: \* Cement 3 strings with 1600 sx. Perforate with 1 Jet shot per foot at 6090', 6093', 6104', 6111', 6117', 6139'. Acidize with 3000 gals. LSTNEA. Frac with 5000 gals gelled Lse crude and 5000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

TEXACO Inc.  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title Asst. District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_