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Appropriate District Office
DISTRIC! I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Fne

Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.									Well API No. 30 025 20566				
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box)	v Mexico	8824	0-252	28	X Oth	es (Please expla	nim)						
New Well	EFFECTIVE 6-1-91												
Recompletion	Oil	Change in	Dry G										
Change in Operator	Casinghea	d Gas 🗌	Conde	nsate 🗌							· · · · · · · · · · · · · · · · · · ·		
If change of operator give name and address of previous operator	co Inc.	P. 0.	Box	730 H	lobbs, Ne	w Mexico_	8824	10-25	28				
II. DESCRIPTION OF WELL	AND LEA	SE											
Lease Name		Well No.	i		ng Formation			Kind of Lease State, Federal or Fee		. 1	Lease No. 546460		
NEW MEXICO BZ STATE NCT	10	1	305	TIS BLINE	BRI			STAT	E	1 - 1 - 1			
Unit Letter K	: 1980 Feet From The			rom The SO	OUTH Line and 2307				Feet From The WEST Line				
Section 2 Township 25S			Range 37E , NMPM,					LEA County					
III. DESIGNATION OF TRAN	SPORTE:	R OF O	IL AN	D NATU	RAL GAS	·							
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Texas New Mexico Pipeline C						1670 Broadway Denver, Colorado 80202							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Cornpany						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978							
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp. Rge.					When ?					
If this production is commingled with that i	M N	2	255		ing order num	YES			Ur	IKNOWN			
IV. COMPLETION DATA	roin any ou	CI ICANC OI	poor, gr	ve continue	ing orser nam								
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compi. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations										Depth Casing Shoe			
					CTTL SELVEN	NO PEOOR	<u> </u>						
	TUBING, CASING AND				CEMENTI	NG RECOR			γ	SACKS CEM	ENT		
HOLE SIZE	CASING & TUBING SIZE				<i>DEF 111 DE1</i>				STOTO CEMENT				
													
			4 D.F. E		L				<u> </u>				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOW	ABLE	e All and must	he equal to a	r exceed top all	owa hi e	for this	denth or he	for full 24 km	re)		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		oj toda	ou and musi		ethod (Flow, pa				JOF JEEL E4 1636			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
								Gas- MCF					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Cap- IVICI				
GAS WELL													
Actual Prod. Test - MCF/D	Bbis. Condensate/MMCF				Gravity of Condensate								
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
M ODED ATOD CEDTICA	ATTE OF	COLO	DT TAR	NICE	 				1		- · · · · - · · · · · · · · · · · · · ·		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulations are resulted to the rules and regulations are resulted.				NCE		OIL CON	USE	RV	NOITA	DIVISIO	NC		
Division have been complied with and	that the info	rmation giv	ven abov	re ·					•				
is true and complete to the best of my i					Date	e Approve	ed _						
Vm m. 11	,					F 15. 3. 3							
J.M. Willer					By								
Signature K. M. Miller		Div. Op		Engr.									
Printed Name May 7, 1991		915-	Title -688-4	4834	Title)							
Date		Tel	ephone i	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.