

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRICT	
SANTA FE	
FILE	
U.S.C.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1583
7. Unit Agreement Name
8. Farm or Lease Name NM "BZ" State NCT-10
9. Well No. 1 - (SWD Devonian)
10. Field and Pool, or WHDCat Justus Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER - Salt Water Disposal
Name of Operator Texaco Producing Inc.		
Address of Operator P.O. Box 728, Hobbs, New Mexico, 88240		
Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2307 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25S RANGE 37E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3169' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
LL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

OTHER Abandon SWD well in the Z string of a ☒ triple tubingless completion.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 04/02-03/86 - TOH with 1 1/2" injection tubing and 2 7/8" injection packer.
04/04/86 - Set 2 7/8" CIBP at 6975'. Pump 33' cement. Set packer at 6942'. CIBP would not test to 500#.
04/05/86 - Tagged CIBP. No cement. Located hole in 2 7/8" casing between 5563' and 5531'. TIH with retainer. Set retainer at 6953'. Squeezed between 2 7/8" CIBP at 6975' and 2 7/8" cement retainer at 6953' with 20 sacks Class "H" cement. Held 800#.
04/07/86 - Tagged TOC at 6922'. Set packer at 6145'. Pressure test cement to 500#. Held ok. Circulated hole full of 10# gelled brine from 6922' to 6140'. Spot 9 sacks Class "H" plug from 6150' - 5776'. Spot 10# gelled brine from 5776' to 5000'.
04/08/86 - Set 2 7/8" CIBP. Pull up to 3620' and spot 29 sacks Class "H" plug from 3620' to 2700'. Displaced hole from 2700' to surface with 10# gelled brine. SWD well (Justus Devonian) plugged, final P&A of well pending depletion of other zones in this slimhole completion well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by B.D. Goldridge TITLE Dist. Adm. Supvr. DATE 04-25-86

ORIGINAL SIGNED BY JERRY SEXTON

by DISTRICT I SUPERVISOR TITLE DATE

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