NEW MEXICO OIL CONSERVATION COMMISSION

MULTIPLE COMPLETION WELL REPORT

Operator	Lease	Well No.
TEXACO Inc	New Mexico 'BZ' State NCT-10	No. 1

Section	Unit	Sec	Twp	Rge	County
Well	K	2	25S	37E	LEA

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod (Flow, Art. Lift)	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Justis Blinebry	Oil	Art Lift	Csg 2 7/8"	2"
Lower Compl	Justis Devonian, North	SWD	*Injection	Tbg 1 1/2"	~

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 2-11-85

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:30 2-12-85		
Indicate by (X) the zone producing		X
Pressure at beginning of test	630	375
Stabilized? (Yes or No)	No	No
Maximum pressure during test	640	675
Minimum pressure during test	630	375
Pressure at conclusion of test	640	675
Pressure change during test (Maximum minus Minimum)	+ 10	+ 300
Was pressure change an increase or a decrease?	Increase	Increase

Well closed at (hour, date): 12:30 pm 2-12-85 Total Time On Production 4 HR.

Oil Production During Test: ~ bbls; Grav. ~ ; Gas Production During Test ~ MCF; GOR ~

Remarks * Injection Rate 1450 BPD

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:30 2-13-85		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	640	400
Stabilized? (Yes or No)	Yes	No
Maximum pressure during test	640	400
Minimum pressure during test	90	380
Pressure at conclusion of test	375	380
Pressure change during test (Maximum minus Minimum)	- 550	- 20
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date) 8:30 Am 2-14-85 Total time on Production 24 HR

Oil Production During Test: 12 bbls; Grav. 37.2 ; Gas Production During Test 112 MCF; GOR 9333

Remarks Justis Blinebry zone utilizes plunger lift equipment

Annual zone segregation test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 2 2 1985 19

Operator TEXACO Inc.

By W. B. Crum