NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO TEST (DATE OF TEST: 3-28-84)

Operator			Lease		Well No.
TEXACO INC			NEW MEXICO 'BZ' STATE NCT-10		1
Location of Well: Unit K	Sec 2	Twp 25S	Rge 37E	County LEA	

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod (Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	JUSTIS BLINEBRY	OIL	FLOW	CSG 2 7/8"	20/64
Lower Compl	JUSTIS DEVONIAN, NORTH	SWD	* INJECTION	TBG 1 1/2"	~

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 3-26-84

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 AM 3-27-84		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	675	320
Stabilized? (Yes or No)	No	Yes
Maximum pressure during test	675	320
Minimum pressure during test	50	320
Pressure at conclusion of test	50	320
Pressure change during test (Maximum minus Minimum)	-625	-0-
Was pressure change an increase or a decrease?	DECREASE	NEITHER

Well closed at (hour, date): 2:30 PM 3-27-84 Total Time On Production 5 HRS

Oil Production During Test: 4 bbls; Grav. 37.2; Gas Production During Test 30 MCF; GOR 7500

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 AM 3-28-84		
Indicate by (X) the zone producing		X
Pressure at beginning of test	525	320
Stabilized? (Yes or No)	No	Yes
Maximum pressure during test	610	590
Minimum pressure during test	525	320
Pressure at conclusion of test	610	590
Pressure change during test (Maximum minus Minimum)	+85	+270
Was pressure change an increase or a decrease?	INCREASE	INCREASE

Well closed at (hour, date) 2:00 PM 3-28-84 Total time on Production 4 1/2 HRS.

Oil Production During Test: ~ bbls; Grav. ~; Gas Production During Test ~ MCF; GOR ~

Remarks * INJECTION RATE 1450 BPD

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 10 1984 19

New Mexico Oil Conservation Commission

Operator TEXACO INC

By

RECEIVED
APR 3 1984
O.C.D.
HOBBS OFFICE