

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>3-158-3</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Firm or Lease Name <b>N.M. 'BZ' St. NCT-10</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well: UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>2307</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Justis Devonian North</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3169 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Convert to SWD</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Top of 2 7/8" casing leak @ 6087. Set CIBP @ 6980 and cement retainer @ 5913. Squeezed w/ 100 sacks Class C cement w/ 1% CFR-2. Pumped 100 sacks Class C cement w/ 3/10 of 1% CFR-2. Squeeze hole to 2200#, tested OK.
2. Drill cement 6114-6149. Tested squeeze, 600#, tested OK. Drill out CIBP @ 6980.
3. Perforated w/ 2 JSPF 7300-10; 7322-27, 7351-56 and 7362-66.
4. Set packer @ 7274.
5. Acidized perforations from 7300-7366 w/ 3000 gals. NEA in 3 stages w/ 50# rock salt and 75 gals. water flush.
6. Pulled packer, ran tubing and packer, set packer @ 6838. Pressure test annulus, 30 minutes, 750#, tested Ok.
7. Started water disposal 8-22-73.

This well is abandoned in the Justis Tubb Drinkard pool and producing in the Justis Blinbry pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. A. Schaff* TITLE Asst. Dist. Supt. DATE 8-23-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: