

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-158-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Owner		8. Farm or Lease Name	
3. Address of Owner		9. Well No.	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LEFT <input checked="" type="checkbox"/> 1980 FEET FROM THE South LINE AND 2307 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25S RANGE 37E N.M.P.M.		11. County	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

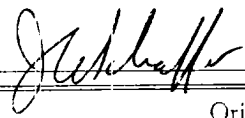
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Perforate through 2-7/8" casing w/1 JSPF from 5116' - 5124', w/1 JSPI @5130, 34, 35, 37, 40, 45, 46, 48, 51, 53, 57, 60, 64, 66, 69, 71 and w/1 JSPI from 5174-81'.
2. Fracture casing perforations 5116 - 5620' down 2-7/8" casing w/24,000 gals gelled lease crude w/1#/gal 20-40 sand and 1/40#/gal Mark II Adomite in 6 - 4000 gal stages w/50# Unibeads and 200 gals 15% NEA between stages. Ran temp survey following first 3 stages.
3. Swab, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE November 8, 1971
APPROVED BY Joe D. Ramey	TITLE	DATE NOV 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 8 1971

OIL CONSERVATION COMM.
HOBBS N.M.