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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-158-3	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. Unit Agreement Name	
2. Name of Operator		7. Farm or Lease Name	
TEXACO Inc.		New Mexico "BZ" State	
3. Address of Operator		8. Well No.	
P. O. Box 728, Hobbs, New Mexico 88240		MOE-10 1	
4. Location of Well		9. Field and Pool, or Wildcat	
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2307</u> FEET FROM THE <u>West</u> LINE, SECTION <u>0</u> TOWNSHIP <u>25-3</u> RANGE <u>37-2</u> NMPM.		Justis Blinebry	
10. Elevation (Show whether DF, RT, GR, etc.)		11. County	
3169' DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

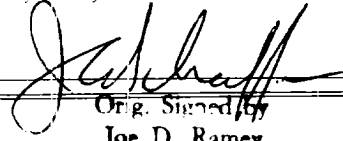
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Perforate through 2-7/8" casing w/1 JSPP from 5116' - 5124', 1 JSPP @ 5130', 5134', 5135', 5137', 5140', 5145', 5146', 5148', 5151', 5153', 5157', 5160', 5164', 5166', 5169' 5171' and w/1 JSPP from 5174' - 5181'.
2. Fracture down 2-7/8" casing w/24,000 gals gelled lease crude containing 25 lb/1000 gal. Mark II Adomite, 40 lb/gal gelling agent and 1 ppg 20/40 sd in 4000 gal stages as follows: Pump lease crude dummy stages, add unileads and run temperature surveys as necessary. Precede the first stage w/400 gal. 15% HCl acid and the remaining stages w/200 gal acid. Add unileads before each stage.
3. Swab, test and place on production.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE October 15, 1971
APPROVED BY Joe D. Ramey Dist. I, Supv.	TITLE	DATE OCT 19 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 10 1971

OIL CONSERVATION COMM.
HOBBBS, D. W.