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NEW MEXICO OIL CONSERVATION COMMISSION

HUBB'S OFFICE
APR 20 3 47 PM '69
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-158-3
7. Unit Agreement Name None
8. Farm or Lease Name New Mexico "B2" State NOT-10
9. Well No. 1
10. Field and Pool, or Wildcat Justis Blinbery
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
1. Name of Operator TEXACO Inc.
2. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 2307 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3169' (D. F.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

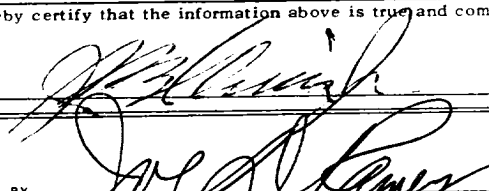
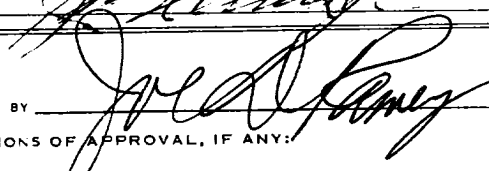
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Perforate 2 7/8" O. D. Casing string W/2 JSPI @ 5203', W/2 JSPI from 5210' to 5234', W/2 JSPI @ 5247', 5259', 5261', 5278', 5293', 5299', 5307', 5313', 5320', 5325', 5333', 5346', 5353', 5380', 5394', W/2 JSPI from 5400' to 5406', W/2 JSPI @ 5442', 5455', 5465', 5476', and 5487'.
2. Log Well. Acidized New Perforations as follows:
 - (a) Acidized W/1000 gals. 15% NE Acid. Log Well.
 - (b) Ran 60 Ball Sealers.
 - (c) Acidized W/1000 gals. 15% NE Acid. Log Well.
3. Frac W/24,000 gals. gelled lease crude Containing 1# 20-40 sand and 1/40# Mark II Adomite per gal. in 3 stages of 8000, 4000, and 12,000 gals. 1st stage followed W/50# Unibeads. 2nd stage followed W/40# Unibeads.
4. Swab, Test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE May 20, 1969
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 21 1969

CONDITIONS OF APPROVAL, IF ANY: