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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
Form C-101
Effective 8-1-68

APR 22

State ☒	Fee ☐
State Oil & Gas Lease No B-158-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.	8. Form or Lease Name New Mexico "BZ" State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. NCT-10
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2307 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3169' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

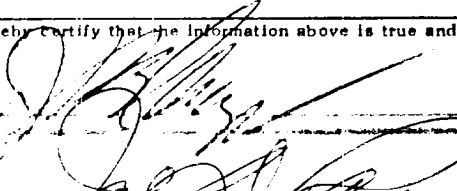
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

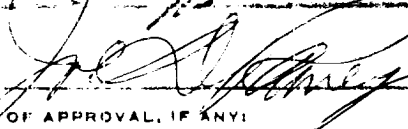
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL:

1. Perforate Blinebry string 2 7/8" O. D. Casing W/2 JSPI 5203', 2 JSPI 5210' - 5234', 2 JSPI @ 5247', 5259', 5261', 5278', 5293', 5299', 5307', 5313', 5320', 5325', 5333', 5346', 5353', 5380', 5394', and 2 JSPI 5400' - 5406', 2 JSPI 5442', 5444', 5465', 5476', and 5487'.
2. Log Well. Acidize new perforations down 2 7/8" O. D. casing W/3000 gals. 15% acid
3. Frac down 2 7/8" O. D. Blinebry casing W/ 24,000 gals gelled lease crude containing 1# 20/40 sand per gallon, 1/40# Adomite per gallon, and 40# gelling agent per 1000 gals. in 3 equal stages.
4. Swab, Test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE April 28, 1969

APPROVED BY  TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: