NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIS		Form C-104
	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA		Supersedes Old C-104 and C-1.
U.S.G.S.			
LAND OFFICE		ANSPURT UIL AND NATURA	
TRANSPORTER GAS			4 28 PH 65
			•
I. PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
TEXACO II	1C.		
	728 - Hobbs, New Mexico		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Wel:	Change in Transporter of:	*Filed to show	change in Pool name from
Recompletion Change to Ownership	Oil Dry Go Casinghead Gas Conder		Tubb Drinkard to: Justis
Change In Ownership	Casinghead Gas Conde:	nsate Tubb-Drinkard	•
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease time /		me, Including Formation	Kind of Lease
St. of N.M. 'BZ' NCT-1	1 *Jus	stis Tubb-Drinkard	State, Federal or Fee
	BO Feet From The South Lir	and 2307 Fact Fr	West
(mit t.ener;;;	Feel From The <u>SOULII</u> Lir	reet Fr	cnihe
Line of Section 2 , To	wnship 25–S Range 3	37-Е , NMPM,	Lea County
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil			proved copy of this form is to be sent)
Texas-New Mexico Pipe I	Line Company	P. O. Box 1510 - Mid.	land, Texas
Name of Anthonized Transporter of Ca			pproved copy of this form is to be sent)
El Paso Natural Gas Cor	· · · · · · · · · · · · · · · · · · ·	P. O. Box 1384 - Jal	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Fige.	Is gas actually connected? Yes	When 10-21-63
L	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
V. <u>COMPLETION DATA</u>	th that from any other lease or pool,	-	
Designate Type of Completi	on - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v
Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Double Conclusion Division
Performance			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks:	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			- <u> </u>
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cordensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
1. CERTIFICATE OF COMPLIAN	UL	UIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		1BY	
is the she complete to the	the set of an an and the set of the set of the		
. , 0		TITLE	
9At Date	4		in compliance with RULE 1104.
F H Scott		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Accountant		tests taken on the well in ac	cordance with RULE 111.
(Ti	tle)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.
July 12, 1965		Fill out Sections I, II,	III, and VI only for changes of owner
(De	ue)	well name or number, or trans	porter, or other such change of condition

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.