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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease State of New Mexico "BZ" NCT-10	Well No. 1	Unit Letter K	Section 2	Township 25-S	Range 37-E		
Date Work Performed October 30, 1964	Pool North Justis Tubb Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following work has been completed on subject well as approved by the New Mexico Oil Conservation Commission Form C-102, as approved October 13, 1964.

1. Pull rods and tubing.
2. Perforate 2 3/8" O. D. Casing with one jet shot per interval at 5962', 5965', 5971', 5977', 5986', 5995', 6018', and 6019'.
3. Acidize with 4100 gals 15% NE acid in eight stages with eight ball sealers in first 100 gals, and one ball sealer after each 500 gal stages.
4. Swab well, Test, return well to production.

Witnessed by E. L. Callerman	Position Production Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3169' (D.F.)	T D 7515'	P BTD 7467'	Producing Interval 6031' to 6097'	Completion Date Feb. 8, 1963
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Tubing Diameter 2 3/8"	Tubing Depth 7498'	Oil String Diameter 2 3/8"	Oil String Depth 7498'
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Perforated Interval(s) 6031' to 6097'

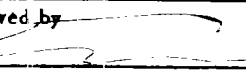
Open Hole Interval NONE	Producing Formation(s) Drinkard
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-1-64	20	TSTM	3	TSTM	- -
After Workover	10-29-64	21	45	10	2143	- -

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name H. D. Raymond
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.