

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      March 13, 1963  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.      State of N. M. BZ NCT-10      Well No. 1      in NE 1/4 SW 1/4,  
(Company or Operator)      (Lease)  
K      Sec. 2      T. 25-S, R. 37-E, NMPM, Undesignated (Blinebry) Pool  
Unit: Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County: Date Spudded Jan. 11, 1963 Date Drilling Completed Feb. 8, 1963  
Elevation 3169' (DF) Total Depth 7515' FBD 6615'

Top Oil/Gas Pay 5572 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See remarks

Open Hole - Depth 7515' Casing Shoe 7515' Depth Tubing 7515'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 63 bbls. oil, 0 bbls. water in 6 hrs, 0 min. Size 12/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing - Tubing 750 Date first new Press. oil run to tanks March 9, 1963

Oil Transporter The Permian Corporation

Gas Transporter To be connected later

Remarks: \*Cement three strings with 1300 sacks. Perforate 2 7/8" OD Casing with 1 jet shot per foot at 5572'-5576', 5604'-5606', 5616'-5620', acidize with 50- gals. LSTNEA. Frac with 10,000 gals Gel lease crude.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_ TEXACO Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. E. Morgan  
(Signature)

By: \_\_\_\_\_ Title Assistant to the District Superintendent  
Send Communications regarding well to: \_\_\_\_\_

Title \_\_\_\_\_ Name W. E. Morgan

Address P. O. Box 728 Hobbs, New Mexico