

STATE OF NEW MEXICO "BZ" NCT-10 #1

SPUDDED 15" HOLE 12:15 A.M. JANUARY 11, 1963.

Ran 244' of 11-3/4" O. D. Casing (23.72 lb. Spiral Weld) and cemented at 258'. Cemented with 300 sacks of regular cement. Cement circulated. Plug at 228'. Job complete 2:30 P.M. January 11, 1963. Tested 11-3/4" O. D. Casing before and after drilling plug with 600 psi. Test ok. Job complete 3:30 P.M. January 12, 1963.

Ran 3486' of 8-5/8" O. D. Casing (24 lb. J. 55) and cemented at 3500'. D. V. tool at 2786'. Cement 1st stage with 350 sacks Incor neat cement. Plug at 3467'. Job complete 8:45 P.M. January 22, 1963. Cement circulated. Cement 2nd stage with 1100 sacks of Trinity Lite Water and 100 sacks of Incor regular. Cement circulated. Job complete 2:00 A.M. January 23, 1963. Tested 8-5/8" O. D. Casing before and after drilling plug with 1000 psi. Test ok. Job complete 3:00 A.M. January 24, 1963.

RAN ELECTRIC LOGS FEBRUARY 9, 1963

String No. "X" (Drinkard). Ran 7487' of 2-3/8" O. D. Casing and cemented at 7498'. Latch in collar at 7467'.

String No. "Y" (Blinebry). Ran 7504' of 2-7/8" O. D. Casing and cemented at 7515'. Latch in collar at 7503'.

String No. "Z" (Devonian). Ran 7504' of 2-7/8" O. D. Casing and cemented at 7515'. Latch in collar at 7503'.

Cement down all three strings simultaneously with 1300 sacks 1:1 Incor-Pozmix with friction reducing agent. Pumped 500 gallons of acetic acid down all strings. Job complete 7:45 P.M. Tested all three strings with 1000 psi for 24 hours. Tested OK. Job complete 8 P.M. February 6, 1963. Job complete on cement 7:45 P.M., February 4, 1963. Top of cement by temperature survey 2700'.

RAN ELECTRIC LOGS FEBRUARY 14, 1963

String "X" (Drinkard) Perforate 2-3/8" O.D. casing with 1 jet shot per foot at 6031-6042', 6053-6059', 6074-6097', acidize with 3000 gals LSTNEA.

On 16 hour potential test, Well flowed 55 barrels oil and no water through 14/64" choke ending 4 P.M., February 18, 1963.

GOR	1130
Gravity	36.8
Top of Pay	6031'
Bottom of Pay	6097'
NMOCC Date	2-8-1963
Texaco Inc Date	2-18-1963

String "Y" (Blinebry) Perforate 2-7/8" O.D. casing with 1 jet shot per foot at 5572-5576', 5604-5606', 5616-5620', acidize with 500 gals of LSTNEA followed with 10,000 gals of gelled lease crude with 1 lb. sand per gal.

On 6 hour potential test, well flowed 63 barrels oil and no water through 12/64" choke ending 3 P.M. 3-11-63.

GOR	1328
Gravity	36.5
Top of Pay	5572
Bottom of Pay	5620
NMOCC Date	2-8-1963
Texaco Inc Date	3-11-63