

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 13, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of N.M. "BZ" NCT-10, Well No. 1, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K, Sec. 2, T. 25-S, R. 37-E, NMPM, Undesignated (Devonian) Pool

Unit Letter

Lea

County. Date Spudded Jan. 11, 1963 Date Drilling Completed Feb. 8, 1963

Elevation 3169 (DF) Total Depth 7515' FBTD 7503'

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay 7025 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations See remarks

Open Hole - Depth 7515' Casing Shoe 7515' Depth 7515' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 26 bbls. oil, 40 bbls water in 24 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sack
11-3/4"	244'	300
8-5/8"	3486'	1550
2-7/8"	7504'	1300*

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. - Press. - oil run to tanks March 10, 1963

Oil Transporter The Permian Corporation

Gas Transporter To be connected later

Remarks: *Cement three strings with 1300 sacks. Perforate 2 7/8" O. D. Casing with 1 jet shot per foot at 7025'-7034', 7072'-7078', 7083'-7090', acidize with 3000 gals of LSTNEA. Reacidize with 5000 gals. retarded acid & 3000 gals

3 of LSTNEA

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *W. E. Morgan*
(Signature)

Title Assistant to the District Superintendent
Send Communications regarding well to: _____

Name W. E. Morgan

Address P. O. Box 728--Hobbs, New Mexico

By: _____
Title _____