

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, February 20, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico (NOT-10), Well No. 1, in 1E 1/4 SW 1/4
(Company or Operator) (Lease)

K Sec. 2 T. 25-S. R. 37-E NMPM, North Justis Drinkard) Sec

Class Location

Lea

County Date Spudded Jan. 11, 1963 Date Drilling Completed Feb. 8, 1963

Elevation 3169 (DF) Total Depth 7515 Feet 7467

Top Oil/Gas Pay 6031 Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth Casing Shoe 7498 Depth Tubing 7498

OIL WELL TEST -

Natural Prod. Test: 0 bbls oil, 0 bbls water in 0 hrs, 0 min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of acid oil used): 55 bbls oil, 0 bbls water in 16 hrs, 0 min. Choke Size 14/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; hours flowed Choke size

Method of Testing (volut, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See remarks

Casing Tubing Date first new Casing Press. - Tubing Press. 200 oil run to tanks March 1, 1963

Oil Transporter The Permian Corporation (Trucks)

Gas Transporter To be connected

Remarks: * cement three strings with 1300 sacks. Perforate 2-3/8" casing with 1 jet shot per foot, 6031', 6042', 6053', 6059', 6074', and 6097'.
Acidize with 3000 gals of LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By:

Title