

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	TEL.	Address			
		P. O. Box 728, Hobbs, New Mexico			
Lease	Well No.	Unit Letter	Section	Township	Range
State of N.Mex. "BZ" NCT-10	1	K	2	25-S	37-E
Date Work Performed	Pool	County			
February 9, 1963	*	Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|--|---|
| ☐ Beginning Drilling Operations | ☒ Casing Test and Cement Job | ☐ Other (Explain): |
| ☐ Plugging | ☐ Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 7515'

* N. Justis (Drinkard)
N. Justis (Abo)
N. Justis (Devonian)

8-5/8" O.D. Casing cemented at 3500'

See Attached for 8-5/8" O.D. Casing

Witnessed by	Position	Company
E. H. Taylor	Prod. Foreman	TEXACO Inc.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

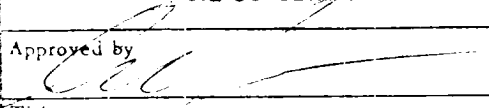
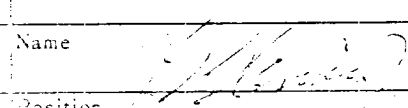
D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
	
Title	Assistant District Superintendent
Date	Company
	TEXACO Inc.

State of New Mexico "EZ" NCT-10
Well No. 1

String No. X (Drinkard) - Ran 7485' of 2-3/8" O.D. casing (4.8 lb. J-55, C-R) and cemented at 7495'. Latch in collar at 7467'.

String No. Y (Abe) - Ran ⁷⁵²⁴~~8655~~ of 2-7/8" O.D. casing (6.4 lb. J-55, C-R) and cemented at 7515'. Latch in collar at 7503'.

String No. Z (Devonian) - Ran 7504' of 2-7/8" O.D. casing (6.4 lb. J-55, C-R) and cemented at 7515'. Latch in collar at 7503'.

Cement down all three strings simultaneously with 1300 sacks 1:1 Inccr-Pozmix with friction reducing agent. Pumped 500 gallons acetic acid down all strings. Job complete 7:45 P.M. Tested all three strings with 1000 psi for 24 hours. Tested OK. Job complete 8:00 P.M. February 6, 1963. Job complete on cement 7:45 P.M. February 4, 1963.