

TEXACO

PERMITTED BY ORDER



RECEIVED
P. O. Box 728
Hobbs, New Mexico
January 22, 1963

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Triple Tubingless
Completion. State of New Mexico "BZ"
(NCT-10) Well No. 1, Lea County,
New Mexico.

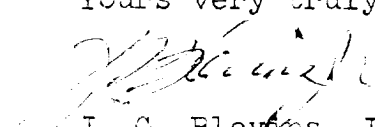
ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO's Application for Triple Tubingless Completion for the State of New Mexico "BZ" (NCT-10), Well No. 1, located 1980 feet from the south line and 2310 feet from the west line, Unit K, Section 2, T-25-S, R-37-E, Lea County, New Mexico. TEXACO plans to complete this well as a triple tubingless oil completion in the North Justis (Turk-Drinkard, Abo, Devonian) Pools. It is anticipated that all zones will be oil completions and will flow initially. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones in another well in this area.

Also attached is a copy of the plat showing the area immediately surrounding TEXACO's State of New Mexico "BZ" (NCT-10) Lease and a diagrammatic sketch of the proposed triple tubingless completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112-A.

Yours very truly,


J. G. Blevins, Jr.
Assistant District
Superintendent

ODB/om

cc: NMOCC, Hobbs
Offset Operators
Attachments

YES 1. A schematic sketch of the Multiple Completion well, showing the average wellbore diameter, and entry depth, equalizers and perforation and location thereof, position of the wellbore, perforated intervals, plug valves, casing diameters and casing depth, location and type of packers, and any other pertinent data and other information, as may be pertinent.

YES 2. Map showing the location of all wells on applicant's land, and the location of offset leases, with the name and addresses of operators of all leases offsetting applicant's land.

NO 3. Whether, concerning each multiple completion well, the operator or the landowner has furnished copies of the application.⁸

NO 4. Electrical log of the well or other acceptable log of the well, showing the casing, tubing and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it may be submitted as provided by Rule 112-A.)

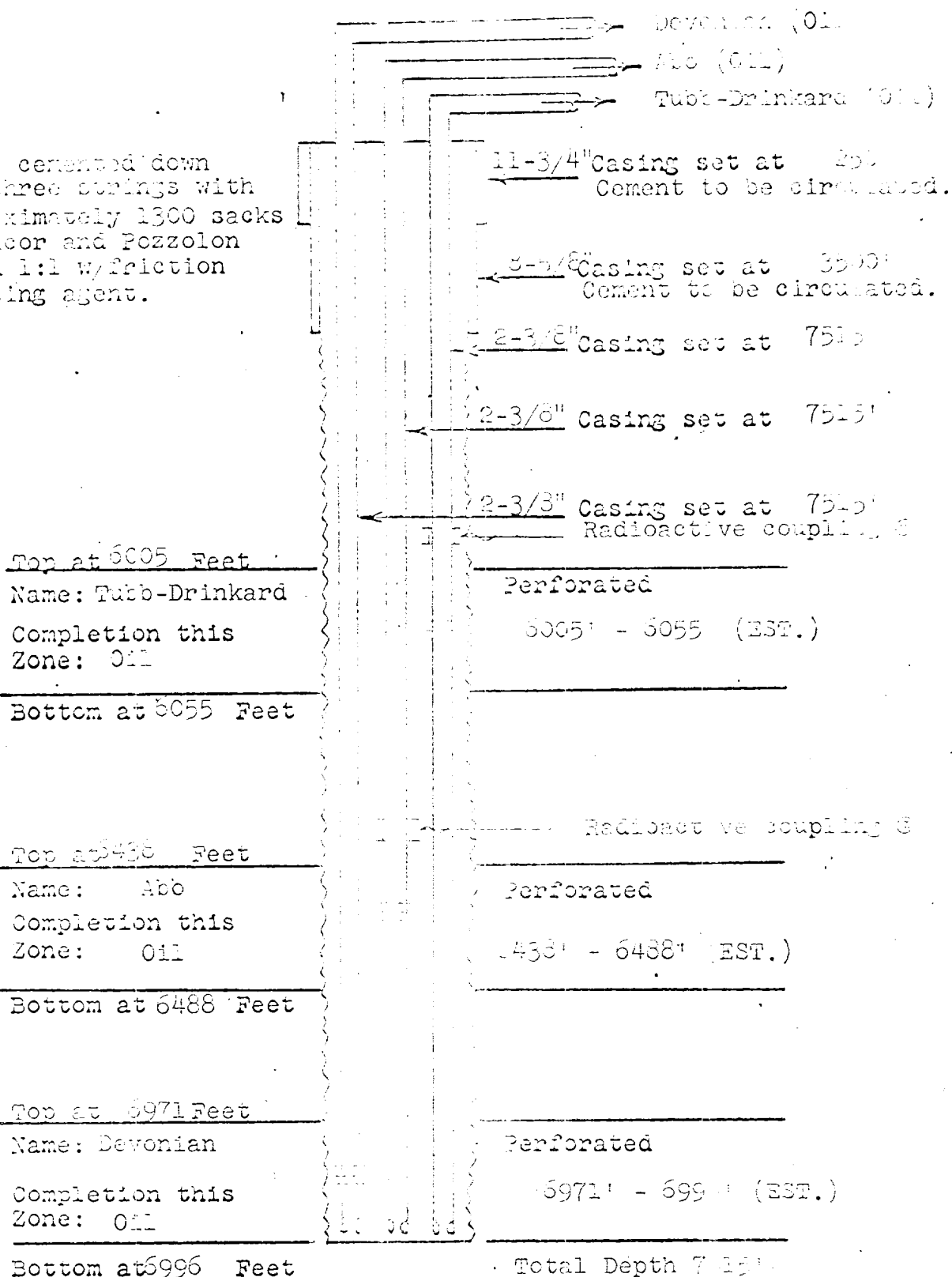
6. Were all materials listed in item 7 above received and handled by _____ (B) _____ registered mail? — If answer is yes, give date of receipt: _____

[Signature]

* Should submit separate applications for each not accessible. *6-11-78* *10-11-78* *11-11-78* *12-11-78* *1-11-79* *2-11-79* *3-11-79* *4-11-79* *5-11-79* *6-11-79* *7-11-79* *8-11-79* *9-11-79* *10-11-79* *11-11-79* *12-11-79* *1-11-80* *2-11-80* *3-11-80* *4-11-80* *5-11-80* *6-11-80* *7-11-80* *8-11-80* *9-11-80* *10-11-80* *11-11-80* *12-11-80* *1-11-81* *2-11-81* *3-11-81* *4-11-81* *5-11-81* *6-11-81* *7-11-81* *8-11-81* *9-11-81* *10-11-81* *11-11-81* *12-11-81* *1-11-82* *2-11-82* *3-11-82* *4-11-82* *5-11-82* *6-11-82* *7-11-82* *8-11-82* *9-11-82* *10-11-82* *11-11-82* *12-11-82* *1-11-83* *2-11-83* *3-11-83* *4-11-83* *5-11-83* *6-11-83* *7-11-83* *8-11-83* *9-11-83* *10-11-83* *11-11-83* *12-11-83* *1-11-84* *2-11-84* *3-11-84* *4-11-84* *5-11-84* *6-11-84* *7-11-84* *8-11-84* *9-11-84* *10-11-84* *11-11-84* *12-11-84* *1-11-85* *2-11-85* *3-11-85* *4-11-85* *5-11-85* *6-11-85* *7-11-85* *8-11-85* *9-11-85* *10-11-85* *11-11-85* *12-11-85* *1-11-86* *2-11-86* *3-11-86* *4-11-86* *5-11-86* *6-11-86* *7-11-86* *8-11-86* *9-11-86* *10-11-86* *11-11-86* *12-11-86* *1-11-87* *2-11-87* *3-11-87* *4-11-87* *5-11-87* *6-11-87* *7-11-87* *8-11-87* *9-11-87* *10-11-87* *11-11-87* *12-11-87* *1-11-88* *2-11-88* *3-11-88* *4-11-88* *5-11-88* *6-11-88* *7-11-88* *8-11-88* *9-11-88* *10-11-88* *11-11-88* *12-11-88* *1-11-89* *2-11-89* *3-11-89* *4-11-89* *5-11-89* *6-11-89* *7-11-89* *8-11-89* *9-11-89* *10-11-89* *11-11-89* *12-11-89* *1-11-90* *2-11-90* *3-11-90* *4-11-90* *5-11-90* *6-11-90* *7-11-90* *8-11-90* *9-11-90* *10-11-90* *11-11-90* *12-11-90* *1-11-91* *2-11-91* *3-11-91* *4-11-91* *5-11-91* *6-11-91* *7-11-91* *8-11-91* *9-11-91* *10-11-91* *11-11-91* *12-11-91* *1-11-92* *2-11-92* *3-11-92* *4-11-92* *5-11-92* *6-11-92* *7-11-92* *8-11-92* *9-11-92* *10-11-92* *11-11-92* *12-11-92* *1-11-93* *2-11-93* *3-11-93* *4-11-93* *5-11-93* *6-11-93* *7-11-93* *8-11-93* *9-11-93* *10-11-93* *11-11-93* *12-11-93* *1-11-94* *2-11-94* *3-11-94* *4-11-94* *5-11-94* *6-11-94* *7-11-94* *8-11-94* *9-11-94* *10-11-94* *11-11-94* *12-11-94* *1-11-95* *2-11-95* *3-11-95* *4-11-95* *5-11-95* *6-11-95* *7-11-95* *8-11-95* *9-11-95* *10-11-95* *11-11-95* *12-11-95* *1-11-96* *2-11-96* *3-11-96* *4-11-96* *5-11-96* *6-11-96* *7-11-96* *8-11-96* *9-11-96* *10-11-96* *11-11-96* *12-11-96* *1-11-97* *2-11-97* *3-11-97* *4-11-97* *5-11-97* *6-11-97* *7-11-97* *8-11-97* *9-11-97* *10-11-97* *11-11-97* *12-11-97* *1-11-98* *2-11-98* *3-11-98* *4-11-98* *5-11-98* *6-11-98* *7-11-98* *8-11-98* *9-11-98* *10-11-98* *11-11-98* *12-11-98* *1-11-99* *2-11-99* *3-11-99* *4-11-99* *5-11-99* *6-11-99* *7-11-99* *8-11-99* *9-11-99* *10-11-99* *11-11-99* *12-11-99* *1-11-00* *2-11-00* *3-11-00* *4-11-00* *5-11-00* *6-11-00* *7-11-00* *8-11-00* *9-11-00* *10-11-00* *11-11-00* *12-11-00* *1-11-01* *2-11-01* *3-11-01* *4-11-01* *5-11-01* *6-11-01* *7-11-01* *8-11-01* *9-11-01* *10-11-01* *11-11-01* *12-11-01* *1-11-02* *2-11-02* *3-11-02* *4-11-02* *5-11-02* *6-11-02* *7-11-02* *8-11-02* *9-11-02* *10-11-02* *11-11-02* *12-11-02* *1-11-03* *2-11-03* *3-11-03* *4-11-03* *5-11-03* *6-11-03* *7-11-03* *8-11-03* *9-11-03* *10-11-03* *11-11-03* *12-11-03* *1-11-04* *2-11-04* *3-11-04* *4-11-04*

DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUBINGLESS)

Note: To be cemented down
in three strings with
approximately 1300 sacks
of Inco and Pozzolon
mixed 1:1 w/friction
reducing agent.



TEXACO Inc.

LEASE: State of New Mexico (NCT-10) WELL NO. 1
FIELD: North Justis (Tubb-Drinkard, Abo, Devonian)
DATE: January 22, 1955

Busky • 2 3 Liberty Royalty TPC + O "A" Union Tex Nat. 4-D Dalh. Taylor Stuart	DE LHI - TAYLOR • 2 "A" 4 J. B. Humphrey Gulf 7 2 SINCLAIR 3-C (So. Calif. Pet) J. A. Stuart	TEENCO • 2 "A" 3 4 5 10 3 1-B Prod. Prop.	WESTERN ★ • 1 Due West R. NET GAS 45 REFLY 1 2 3 RICHMOND DRLE. 1 2 3 TEXACO 82" (NET-10) 2 3 Gulf Stuart Union Tex. Nat. us Stuart Two States Stuart King et al Stuart	SHELL ① Hale A. Kman 2 1 4 CONT 2 1 Union Tex. Nat. "Jai" TPC + O Lunglin" TPC + O + Atlantic Atlantic TPC + O "Justis"	W. H. DRA. K 3-A 1-1 EC Hale 1 2 1 2 3 11
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OFFSET OPERATORS

Skelley Oil Company, P. O. Box 38, Hobbs, N. M.
Gulf Oil Corporation, P. O. Drawer 1938, Roswell, N. M.
Continental Oil Company, P. O. Box 68, Eunice, N. M.
Union Texas Natural Gas Corporation, P. O. Box 196, Midland, Texas
Claude E. Aikman, P. O. Box 1590, San Angelo, Texas