

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.S. LAND OFFICE TRANSPORTER PRODUCTION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)				<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>TEXACO Inc.</b>			Address <b>P. O. Box 728, Hobbs, New Mexico</b>				
Lease <b>State of New Mexico</b>	<b>NCT-10</b> "BZ"	Well No. <b>1</b>	Unit Letter <b>K</b>	Section <b>2</b>	Township <b>25-S</b>	Range <b>37-E</b>	
Date Work Performed <b>January 23, 1963</b>	Pool <b>*See Below</b>			County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations <input checked="" type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain): <input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained. *North Justis (Drinkard) <div style="display: flex; justify-content: space-between;"> <div> <u>TD - 3500'</u>             11-3/4" O.D. casing cemented at 258'.             Ran 3486' of 8-5/8" O.D. casing (24.0 lb.-J-55) and cemented at 3500'. DV tool at 2786'. Cement 1st stage with 350 sx Incor neat. Plug at 3467'. Job complete 8:45 P.M. January 22, 1963. Cement circulated. Cement 2nd stage with 1100 sx Trinity Lite Water and 100 sx Incor regular. Cement circulated. Job complete 2:00 A.M. January 23, 1963.             Tested 8-5/8" O.D. casing with 1000 psi for 30 minutes from 1:30 to 2:00 A.M. January 24, 1963. Tested OK. Drilled DV tool at 2786'. Retested with 1000 psi for 30 minutes from 2:30 to 3:00 A.M. January 24, 1963. Tested OK. Job complete 3:00 A.M. January 24, 1963.         </div> <div>           North Justis (Abo)            North Justis (Devonian)         </div> </div>							
Witnessed by <b>T. H. Taylor</b>		Position <b>Prod. Foreman</b>		Company <b>TEXACO Inc.</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.	TD	P BTD	Producing Interval		Completion Date		
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval			Producing Formation(s)				
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by				Name			
Title				Position			
Date				Company			
				<b>J. G. Blevins, Jr.</b> <b>Assistant District Superintendent</b> <b>TEXACO Inc.</b>			