

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such change will be returned to the submitter. Submit this notice in **QUINTUPPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 3 Copies. Attach Form O-102 in triplicate to first 3 copies of Form O-101.

Notified, to whom:
(Place)

Date: Oct 20, 1959
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

(Company or Operator)

State of New Mexico, NOT-10, Well No. _____, in _____ The well is
(Lease) (Unit)

located _____ feet from the _____ South _____ line and _____ feet from the _____

_____ line of Section _____, T. _____ S., R. _____ E., NMPM.

(GIVE LOCATION FROM SECTION LINE) _____ Pool, _____ County

If State Land the Oil and Gas Lease is No. _____

If patented land the owner is _____

Address _____

We propose to drill well with drilling equipment as follows: _____

The status of plugging bond is _____ Blanket surety bond on _____
Casualty Company has been filed with State Geologist.

Drilling Contractor _____ Not known at present

We intend to complete this well in the _____ Driskard, Abo & Milano-Devonian
formation at an approximate depth of _____ feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
13"	11-3/4"	23.72#	New	250'	300
11"	9-3/8"	24.31#	New	3500'	1300#
7-7/8"	7-3/8"	4.6#	New	7515'	1300#
7-7/8"	7-3/8"	4.6#	New	7515'	
7-7/8"	7-3/8"	4.6#	New	7515'	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

SEE ATTACHED SHEET
FOR DETAILS
RECOMPLETION

*1st stage 325 lbs. Trebor seat. 2nd stage 1100 sacks Trinity Lite-
Water + 100 sacks Trebor Seat.

**Cmt. down all strings w/approx. 1300 sacks of 1:1 Pennell Co. mixture,
friction reducing agent.

Sincerely yours,

Approved _____, 19 _____
Except as follows:

By _____
Position _____
Send Communication regarding well to
Name _____
Address _____

OIL CONSERVATION COMMISSION

By _____

2/15/52

AMOCO Inc. State of New Mexico "52" NCP-10 Well No. 1

FORMATION TOPS EXPENDITURE:

Yates	2372'
Glorieta	4721'
Blainebry	5113'
Tubb	5613'
Brinkard	6055'
Abc	6453'
Siluro-Devonian	6871'
Fusselman	7505'
Total Depth	7515'

ILLEGIBLE

NEW MEXICO OIL & GAS ACT OF 1935

Form No. 1
1-1-37

WELL LOCATION IN SECTION A

SEE INSTRUCTIONS FOR C

SECTION A

Owner

TEHACO Inc.

Unit Letter

Section

Township

2

25 South

Actual Well Location of Well

feet from the

Ground Level Elev.

2152'

Producing Formation

None recorded above

Recorded Acres, per

Acres

1. Is the Operator the only owner in the dedicated area who has the right to drill into and to produce from another? (65-3-29 to NMSA 1935 Chapter)

2. If the answer to question one is "no," answer: YES _____ NO _____ If no

3. If the answer to question two is "no,"

Owner

"and" means the person or persons for himself and

or the person or persons

IFICATION

that the information
is true and com-
plete knowledge and

Pacific West
Inc.

Shelly Inc.

ation

Engineer

Inc.

2

well location

SECTION B was

of actual

under my

and same is true

and my knowledge

Total:

Certificate No.

Producing Formations:

Brinkford

Abc

Silver-R.

Reels:

North Star (Baltimore)

North Star (Abc)

North Star (Baltimore)