ubmit 5 Copies Appropriate District Office )|STRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 2.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

FOUEST FOR ALLOWABLE AND AUTHORIZATION

63863

·	HEQUI	O TRA	NSPOF	RT OIL	AND NAT	URAL GAS	3			<del></del> -	
perator							Well AP	No.			
Bettis, Boyle & Stoval	1 .										
<del>idress</del> P. O. Box 1240, Graha	ım, TX	76450		3	17-549-0						
eason(s) for Filing (Check proper box)					Other	(Please explain	1)				
ew Well			Transporter Dry Gas	r oi:				_			
ecompletion $\Box$	Oil Casinghead	Gas X	Condensat	e 🗍	GAS 7	RANSPORT	ER EFFE	CTIVE 1	1/1/91		
change in Operator Lamber Change of operator give name	Canada.										
d address of previous operator					,						
DESCRIPTION OF WELL	AND LEA	SE	Deal Nam	a Includin	g Formation		Kind of	Lease FEE		se No.	
ease Name B. M. Justis "B'		Well No.	Jalmat,	Tansil	1, Yates,	Seven Rive	ers State, F	ederal or Fee	N,	/A	
Ocation Unit Letter G	. 19	80	Feet Fron	a The	N Line	and19	80 F∞	t From The _	E	Line	
Omit Letter	255		Range	37E	, NM	ıрм, Lea	l			County	
Section 20 Township  II. DESIGNATION OF TRAN		P OF O		NATUE	RAL GAS						
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE:	or Conde	usale L			address to wh	ich approved	copy of this fo	rm is to be sei 77050	u)	
Shell Pineline Compan	y				P. 0. [	Box 2648	ich anneand	copy of this fo	orm is to be set	u)	
Sid Richardson Casinghead Gas X or Dry Gas Sid Richardson Casinghead Gas Oline Company					Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Ft. Worth, TX 76102						
	Unit	Sec.	Twp.	Rge.	1			7			
if well produces oil or liquids, ive location of tanks.	i B I	20	255		Yes			Unkn	own		
this production is commingled with that	from any oth	er lease or	pool, give	commingl	ng order numb	<b>ж</b> г					
v. COMPLETION DATA S	<u>D RICH</u>	<u> </u>	<u>\ \2</u>			Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	G	s Well	Hem Mell	110120101	200700		<u>i</u>	<u> </u>	
Date Spudded	Date Com	pl. Ready t	lo Prod.		Total Depth	<u> </u>	1	P.B.T.D.			
yae species					m Alla Dec			Tuking Depth			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations								<u> </u>			
		TUBING	, CASIN	IG AND	CEMENTI	NG RECOR	D	T	CACKS CEM	ENT	
HOLE SIZE CASING & TUBING S				IZE	DEPTH SET			SACKS CEMENT			
								<del> </del>			
1											
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABLE			-		is death on he	for full 24 has	rs.)	
OIL WELL (Test must be after	recovery of	ioial volum	se of load o	il and mus	be equal to o	r exceed top all	owable for in	is aepin or ve eic.)	jor juit 24 not		
Date First New Oil Run To Tank	e First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke Size		
rengar or rea						Ill Phile			Gas- MCF		
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bbls.					
GAS WELL											
GAS WELL Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
		·				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Caring Pressure (Sina-in)						
VI OPERATOR CERTIFI	CATE O	F COM	/PLIAN	NCE		0" 00	NOED)	/ATION	DIVICI	∩NI	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date ApprovedJAN 07'92					
		)	•		Dat	e Approv	ea				
dim 4	WIN				By.			BY JEERY	SEXTON		
Signature Kam Ligon	U pr	oduct i	ion Ana	alvst	by.	<del>Ufleiso −</del>	<del>V, MONED</del> IKTAICT L	SUPERVISO	)R		
Kim Ligon Printed Name			Title		Titl		7.72.401		V 40	<u>, 2010</u>	
January 3, 1992	81	7-549-	-0780	No	FC	OR REC	COKD	Olas	* AP	Kana	
Date			Telephone i	140.	- 1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.