ubmit 5 Copies
ppropriate District Office
|STRICT |
|O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

ISTRICT II O. Drawer DD, Artesia, NM 88210	Sar	P.O. Box nta Fe, New Mex	: 2088 :ico 87504	1-2088				
OSTRICT III OOO Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWABL	E AND A	UTHORIZ	>			
)perator	AND NATURAL GAS Well API			No.				
Bettis, Boyle & Stoval	1				l			
^{ddress} P. O. Box 1240, Graha	m, TX 76450	3	317-549-	0780 (Please explai	n)			
eason(s) for Filing (Check proper box)	Change in	Transporter of:		. (•			
lew Well	Oil 🗆	Dry Gas	CAS	TRANSPOR ¹	TED FFFF	CTIVE 1	1/1/91	
hange in Operator	Casinghead Gas X	Condensate	UAS	INANSION				
change of operator give name ad address of previous operator								
I. DESCRIPTION OF WELL A	ND LEASE		_ _		Vind of	Lease FEE	Le	ıse No.
Lease Name	Well No.	Pool Name, Including	t, Tansill, Yates, Seven Rivers State,				N N	/A
B. M. Justis "B'	. 1980		N		.00	t From The _	E	Line
Unit Letter	055	Feet From The	1100	ирм. Lea				County
Section 20 Township	255	Range 3/E	, 1,11					
II. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATU	RAL GAS	e address to wh	ich approved	copy of this fo	orm is to be se	nt)
Name of Authorized Transporter of Oil	Y or Conde	neste	P. O.	Box 2648	. Housto	on, TX	77252	
Shell Pipeline Company lame of Authorized Transporter of Casinghead Gas or Dry Gas			P. O. Box 2648, Houston, TX 77252 Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Ft. Worth, TX 76102					
Sid Richardson Carbon		201 Main Street, Ft. Wort Is gas actually connected? When?				× 70102		
If well produces oil or liquids,	Unit Sec. B 20	Twp. Rge. 25S 37E	Yes		When	Unkno	own	
f this production is commingled with that i	rom any other lease or	pool, give commingli	ing order num	ber:				
V. COMPLETION DATA	Oil Wel	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X) j	l	# 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<u></u>	1	P.B.T.D.	<u> </u>	
Date Spudded	Spudded Date Compl. Ready to Prod.		Total Depth			1.6.1.0.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			<u> </u>			Depth Casin	ng Shoe	
	TUBING	, CASING AND	CEMENT	NG RECOF	D	,		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
	 							
	<u> </u>					<u> </u>		
V. TEST DATA AND REQUE	ST FOR ALLOV recovery of total volum	VABLE	. h. saual to t	r exceed ion al	lowable for th	is depth or be	for full 24 hou	urs.)
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	e of load ou and musi	Producing N	Method (Flow, p	ump, gas lift,	elc.)		
Date Firm New Oil Run 10 1 and	Date of Test					Choke Size		
Length of Test	Tubing Pressure		Casing Pressure					
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
	<u></u>		J					
GAS WELL		Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D	Length of Test	BOIL CONCESSAR NATION						
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF COM	IPLIANCE		OIL CO	NSERV	ATION	DIVISION	NC
I hereby certify that the rules and regu	itations of the Oil Conf	servation		J.L J J			N 07'9	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Da	te Approv	ed		_	
aim 4	pon							
Signature (Producti	on Analyst	وم			-	- e. r. i UP\ :	
Kim Ligon Printed Name	11000001	Title	13	e				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1992

January 3.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

817-549-0780

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Senarate Form C-104 must be filed for each pool in multiply completed wells.