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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65		
FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATURAL	gas 10 25 M <b>36</b> 5
TRANSPORTER GAS			- ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
OPERATOR I. PRORATION OFFICE			
Tenneco Oil Company		· · · · · · · · · · · · · · · · · · ·	
Adaress P.O. Box 1031, Midla	nd, Texas	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	Effective 10-1	-65
Change In Ownership X	Casinghead Gas Condense		Nida Roswell. New Mexico
If change of ownership give name I and address of previous owner	eonard Oil Company, 10th	Floor Security fille 2	143, 1100 H012 J
II. DESCRIPTION OF WELL AND Leave Name B. M. Justis		e, Including Formation 2, Y. SR. Tans	Kind of Lease State, Federal or Fee Fee
Legation	30FeetFrom The_North_Line	and 1980 Feet From	m The East
	25-S	37-Е , NMPM,	Lee County
Line of Section , 10	wnship		
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which app	proved copy of this form is to be sent;
Shell Pipe Line Company Name of Authorized Transporter of Ca	n <b>v</b>		Toxas proved copy of this form is to be sent;
El Paso Natural Gas C		Box 1384 Jal, New Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	B 20 25S 37E	yes	unknown
If this production is commingled wirking the second	ith that from any other lease or pool, g	New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
Pool	Name of Producing Formation	Top Oll/Gas Pay	Depth Casing Shoe
Perforations		·	
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE			
	EOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
Actual Prod. During Test			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
VI. CERTIFICATE OF COMPLIA	INCE	OIL CONSE	RVATION COMMISSION
I hereby certify that the rules ar Commission have been complie above is true and complete to	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	APPROVED	
111 (		TITLE	d in compliance with RULE 1104.
X K Kerzen	R. L. Leggett	well, this form must be acc	allowable for a newly drilled or deepend comparied by a tabulation of the deviation accordance with RULE 111.
District Office Super	rvisor	- All sections of this for	rm must be filled out completely for allowed wells.
(Title) October 1, 1965 (Date)		Fill out Sections I, II	I, III, and VI only for changes of owner insporter, or other such change of condition 4 must be filed for each pool in multip
		Separate Forms C-104	

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