NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, MOS MERIEFICE 0. C. C.

MAR 9 8 54 AM '64 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCATE WELL CORRECTLY LEONARD OIL COMPANY				B.M. JUSTI	S
	Operator)		·····	(Laase)	2015
(Company or 8 Well No, in	SW NE		20 , Т	, R	, NMPM.
Jalmat		- •	Tea		County
Well No, in, in, Jalmat 1980 Well is	North	line and	19 80	feet from	East
20			. .		
of SectionFebruary Drilling Commenced	8	64 19 Dril	ling was Completed	February]	L6 64 19
Drilling Commenced	Cactus Dr	illing Compar	av i		
Name of Drilling Contractor	San Angelo	o, Texas			
Address		3073			
Address Elevation above sea level at Top of T			The in	formation given 18 to) be kept confidential until
	20.10	OIL SANDS OR	ZONES		
3203 No. 1, from	to	No	. 4, from	to.	
No. 2. from	to	No	. 5, from	to.	
No. 3, from	to	No	o. 6, from	to.	
	IM	POBTANT WAT	ER SANDS		
Include data on rate of water inflow					
No. 1, from	to			feet	
No. 2, from	to			feet	
No. 3. from	to			feet	
No. 4, from	to.			feet	
		CASING BE			

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	Used	308	Tex Patter	1		Surface
5 1/2	14#	New	3372	Guide			Production
					<u> </u>		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
-11	8 5/8	321	215	Pump & Plug		
7 7/8	5 1/2	3382	250	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 3203 - 3342 w/2000 gals spearhead acid, 27,510 gals lease crude, 725#

adomite, and 39,000# sand.

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Result of Production Stimulation Flowed 60 bbls oil/24 hrs. on 18/64" choke w/220 TP & 470 CP.

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED 0 3404feet to..... Rotary tools were used from.....feet, and from......feet to......feet. PRODUCTION March 6, 1964 Put to Producing, 19...... 60 100 % was OIL WELL: The production during the first 24 hours was.....barrels of liquid of which..... 0 0 was oil;% was emulsion; 33 Gravity..... -----liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico 1010 Anhy 1134 Т. Т. Ojo Alamo..... Т. -----Т. Silurian..... Т. Kirtland-Fruitland B. Salt... Montoya..... Т. Т. 2758 Farmington..... T. Yates... Т. Simpson..... Τ. Pictured Cliffs..... T. 7 Rivers Т. McKee..... Т. Menefee..... Т. Queen..... T. Ellenburger..... Т. Point Lookout..... T. Grayburg..... Т. Gr. Wash_____ Т. Mancos..... San Andres..... T'. Т. Granite..... Т. Dakota..... T. Glorieta..... T. _____ T. Morrison..... T. Drinkard..... -----Т. Т. Penn.....

T. FORMATION RECORD

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From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1010 1134 1265 2602 2758 3020	105 125 510 1010 1134 1265 2602 2758 3020 3050 3404	105 20 385 500 124 131 1337 156 262 30 354	Caliche & Sand Shale Red beds & red sand. Sand & red rock. Anhydrite Salt Salt & Anhy Anhy & lime Sand & Anhy Sand Dolomite w/sand streaks.			in Feet	romation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Leonar	d Oil Com	pany
Name Tow	br	Thy	
0			

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Tubbs.....

Abo.....

Репп.....

Miss.....

March 6, 1964 (Date)

Address P.O. Box 400-Roswell, N.M. Position or Title General Manager