HO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.	İ		
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

VI.

October

SANTA FE		FOR ALLOWABLE FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C		
FILE U.S.G.S.	•	AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL				
GAS				
OPERATOR				
Operator				
I *	exas & New Mexico Inc.			
9 Greenway Plaza,	Suite 2700, Houston, TX 7	77046		
Reason(s) for filing (Check proper	•	Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry G	To change Oper	rator name from Mobil Oil	
Change in Ownership		E Gorporation.	re Date: 1-1-1980)	
If change of ownership give nar and address of previous owner.				
I. DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name, Including F		Fedge 140.	
Humphrey Queen Unit	16 Langlie Matti	x 7 Rivers Queen State, Feder	ral or Fee Fee	
Unit Letter K	1980 Feet From The South Li	ne and 1980 Feet From	The West	
Line of Section 3	Township 25-S Range	37-E , NMPM,	Lea County	
L DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	45		
Name of Authorized Transporter o		Address (Give address to which appr	oved copy of this form is to be sent)	
Shell Pipeline Corpor		Box 2648 Houston	, Tx 77001	
Name of Authorized Transporter of		Address (Give address to which appr	oved copy of this form is to be sent)	
El Paso Natural Gas (Box 1492 El Paso		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F & K 3 25-S 37-E	Is gas actually connected? W	^{hen} Unknown	
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	1.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Compl				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Bun To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas l		
Date First New Oil Run 10 Idnks	Date of Yest	Producing Method (Flow, pump, gas :	171, 610.7	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds - MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1991-MCP/D	Longth of Yest	Bute: Condensately MMCF	Gravity of Contensation	
Teeting Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATION COMMISSION DEC 3 1979		
	reby certify that the rules and regulations of the Oil Conservation APPROVED) 1373 	
Commission have been complied	d with and that the information given the best of my knowledge and belief.	d that the information given Grig. Signed by		
1 -	4)			
H M.	Neath)	If this is a request for allo	wable for a newly drilled or deepened	
(S	ignature)	well, this form must be accompanied tests taken on the well in acco	inied by a tabulation of the deviation	
	ed Agent	All sections of this form mu	ist be filled out completely for allow-	
	(Title)	shie on new and recompleted w	ells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply