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U.S.G.S.					•	1 mar 19 2 2 2 3	N166	Maritan A.	· SIVO E N	VALIOR	COMMISSION	(Rev 3-55)
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	ght					13	100	p Letter	21	Township	-s	Range 37 - □
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Detailed acc	ount o	f work do	one, n	ature and	quantity	of materia	ls use	d, and re	sults obta	ined.		
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