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NEW MEXICO OIL CONSERVATION COMMISSION

Form 103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ ☒ ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH CASES.)

1. OIL WELL <input type="checkbox"/>	2. GAS WELL <input type="checkbox"/>	3. OTHER <input checked="" type="checkbox"/> Water Supply Well	7. Unit Agreement <input type="checkbox"/>
4. Name of Operator Gulf Oil Corporation			8. Name of Lessee Stuart Langlie Mattix Unit
5. Address of Operator Box 670, Hobbs, New Mexico 88240			9. Well No. (J. A. Stuart No. 9)
6. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 25-S RANGE 37-E NMPL.			10. Well and Pool Name Water Supply Well #1 Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3125' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER To show well completed as supply well ☐
and plans to P & A.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. For New Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6200' TD.

Subject well was plugged and abandoned March 19, 1964 and subsequently cleaned out to 5131' and completed as a water supply well by perforating 7" casing with 4, 1/2" JHPF at 3939-41', 3977-79', 4007-09' and 4051-53' in 1968. (New Mexico State Engineer Permit No. CP-4-1) Production equipment was installed and well was produced as a water supply well until August, 1975. On August 18, 1975 the 7" casing parted at 1705'. A diligent effort was made to repair the casing by running an alignment tool and cementing with a total of 3800 sacks of cement. It is now proposed to plug and abandon as follows, in accordance with verbal approval from Mr. John Runyan to Glyn Stone on or about December 1, 1975: Set CI cement retainer in 7" casing at 1180'. Load hole with abandonment mud. Cement below retainer with 200 sacks of Class C cement with 2% Ca C12 and 18% salt. Spot 26 sack, 150', class C cement plug from 1180' to 1030' in 7" casing, across 9-5/8" shoe at 1119'. Spot 17 sack, 100', Class C cement plug from 400' to 300'. Load hole with abandonment mud. Spot 10 sack Class C cement plug from 61' to surface. Install dry hole marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer

DATE December 15, 1975

APPROVED BY _____ TITLE _____

DATE 12/15/75

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1975

OR CONSERVATION COMM.
H222 10-14