

NEW YORK, N.Y., May 11, 1964.

Mar 17 3 14 PM '64

Mail to District Office, Oil Conservation Commission, 1000 ...
later than twenty days after completion of well. Failure to ...
of the Commission. Submit in **QUINTUPPLICATE** ...

AREA 640 ACRES
DATE WELL CORRECTLY

Gulf Oil Corporation

J. A. Stuart

Well No. 9 NE NE 10 25-8 37-E NMPM

Justis Tubb-Drinkard

Les

County.

Well	330	North	330	East
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of Section 10

Drilling Commenced 12-13-63 1-3-64 64

Name of Drilling Contractor: **Leatherwood Drilling Co.**

Address P. O. Drawer N, Kermit, Texas

Elevation above sea level at ~~XXXXXXXXXXXX~~ Ground Level 3125.4

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No. 1, from.....PC.....

No. 2, from _____ to _____

No. 3, from to No. 3, from to

RECEIVED: 1992-01-27

Include data on rate of water inflow and elevation in response to changes in discharge.

No. 1, from _____

No. 2, from _____

No. 3, from.....

No. 4, from.....

CONCLUSIONS

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	HOW PROD	IF AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.30	New	1105	HOWCO	None		
7 5/8	26.40	New	78		"		
7	20 & 23	New	6111	Daves	"	5309-5600 6125-6174	Blinetry Tubb-Drinkard

MUDDING AND CEMENT WORK ARE DONE

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	RETURN RUN	TIME IN CEMENT	AMOUNT OF MUD USED
12 1/2	9 5/8	1119	516	P & P		
8 3/4	7 & 7 5/8	6200	650	P & P		

SECOND: THE FIRST TWO YEARS OF LIFE

(Record the Process used. Do not use the word "shot" or "heard" or "shot")

Tubb-Drinkard - Fractured treated w/21,000 gal gelled lease oil w/15,000# (20-40) sand
and 2,100# of silica flour, ATP 2100#, AIR 20 BPM

Result of Production Stimulation.....on last hour of test, swabbed 6-bbls fluid w/trace of oil -

Plugged and abandoned.

..... Cleared Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6200 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Plug & Abandoned, 19. last
OIL WELL: The production during the 24 hour was 6 barrels of liquid of which % was
was oil; % was emulsion; 100 % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	985	T. Devonian	T. Ojo Alamo		
T. Salt	1312	T. Silurian	T. Kirtland-Fruitland		
B. Salt	2320	T. Montoya	T. Farmington		
T. Yates	2496	T. Simpson	T. Pictured Cliffs		
T. 7 Rivers	2724	T. McKee	T. Menefee		
T. Queen	3205	T. Ellenburger	T. Point Lookout		
T. Grayburg	3503	T. Gr. Wash	T. Mancos		
T. San Andres	3762	T. Granite	T. Dakota		
T. Glorieta	4925	T.	T. Morrison		
T. Drinkard-Tubb	5965	T.	T. Penn		
T. Tubbs		T.	T.		
T. Blinberry	5305	T.	T.		
T. Penn		T.	T.		
T. Miss		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12	12	Derrick Floor				
12	695	683	Sand				
	985	290	Red Beds				
	1312	327	Anhydrites				
	2320	1008	Salt				
	3762	1442	Sand, Dolomite & Anhydrites				
	6200	2438	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Address (Date)
Name Position or Title