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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>P. O. Box 980, Kermit, Texas</b>	
Lease <b>J. A. Stuart</b>	Well No. <b>9</b>	Unit Letter <b>A</b>	Section <b>19</b>
Township <b>25-S</b>		Range <b>37-E</b>	
Date Work Performed <b>1-8 to 2-18-64</b>	Pool <b>Justis Tubb-Drinkard &amp; Blinebry</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well was completed dry in the North Justis Blinebry at a depth of 5962' after perforation 7" casing @ 5430-32' w/4-1/2" JHPF 5484-88, 5430-34 w/2-1/2" JHPF and 5598-5600' w/4-1/2" JHPF. Frac treated w/3000 gal gel lse oil w/.1# SFPG & 10,750 gal gel lse oil w/.1# SFPG & 2#(20-40) SPG in three stages w/200 gal 15% NEA between 1st & 2nd & 2nd & 3rd stages. ATP 1800#, AIR 15 BPM. Swabbed & tested. Ran CI cement retainer set @ 5455' & squeezed perforations 5484-88', 5530-34' & 5598-5600' w/100 sacks cement. Perforated 7" casing 5364-68' & 5309-13' w/2-1/2" JHPF. Frac treated w/3000 gal gel LO w/.1# SFPG & 12,000 gal gel LO w/2#(20-40) SPG in three equal stages w/200 gal 15% NEA between 1st & 2nd and 2nd & 3rd stages. ATP 3100#. AIR 9.8 BPM. Testing. Last pumping test pumped trace of oil & 75 BW, thru 2 3/8" tbg, 9 1/2-78" SPM. 666 Bbls of load oil will not be recovered. Will request authority to P & A.

Witnessed by <b>M. O. Daugherty</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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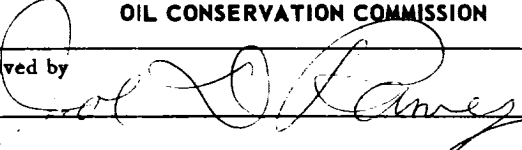
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>M. O. Daugherty</b>	Position <b>Area Engineer</b>	
Title <b>Area Engineer</b>	Company <b>Gulf Oil Corporation</b>		
Date <b>2-18-64</b>			