

NUMBER OF COPIES RECEIVED		DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION						FORM C-103 (Rev. 3-55) O.C.C.	
SANTA FE				MISCELLANEOUS REPORTS ON WELLS <i>(Submit to appropriate District Office as per Commission Rule 1106)</i>							
FILE											
U.S.G.S.											
LAND OFFICE											
TRANSPORTER	OIL										
PRODUCTION OFFICE	GAS										
OPERATOR											
Name of Company				Address							
Gulf Oil Corporation				Box 930, Kermit, Texas							
Lease		Well No.		Unit Letter		Section		Township		Range	
J. A. Stuart		9		A		10		25-S		37-E	
Date Work Performed		Pool				County					
12-13 to 16-63		North Justis Tubb-Drinkard				Lea					
THIS IS A REPORT OF: (Check appropriate block)											
<input checked="" type="checkbox"/> Beginning Drilling Operations			<input checked="" type="checkbox"/> Casing Test and Cement Job			<input type="checkbox"/> Other (Explain):					
<input type="checkbox"/> Plugging			<input type="checkbox"/> Remedial Work								
Detailed account of work done, nature and quantity of materials used, and results obtained.											
<p>Leatherwood Drilling Company spudded 12 $\frac{1}{4}$" hole @ 10: 30 A.M. 12-13-63.</p> <p>Ran 1105' 9 $\frac{5}{8}$" 32.30# H-40 casing set @ 1119', and cemented w/266 sacks Incor w/16% gel & 250 sacks Incor regular, all w/.2% chembrake & 2% CaCl₂ thru $\frac{1}{2}$" drill pipe open ended, rotation casing @ 35 RPM, Circulated approximately 36 sacks. Plug down @ 1:15 A.M. 12-15-63. After 24 hours, tested w/1000# for 30 minutes, no drop in pressure. Drilling ahead.</p>											
Witnessed by				Position				Company			
K. E. Elam				Drilling Foreman				Gulf Oil Corporation			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY											
ORIGINAL WELL DATA											
D F Elev.		T D		P BTD		Producing Interval		Completion Date			
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth					
Perforated Interval(s)											
Open Hole Interval						Producing Formation(s)					
RESULTS OF WORKOVER											
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD					
Before Workover											
After Workover											
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by						Name					
Title						Position					
Date						Company					
						Area Engineer					
						Gulf Oil Corporation					