

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator OLSEN OILS, INC. | | 8. Farm or Lease Name Olsen-Stuart |
| 3. Address of Operator 2811 Liberty Bank Building, Oklahoma City, Oklahoma 73102 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 25 South RANGE 37 East N.M.P.M. | | 10. Field and Pool or Wadcat N. Justin Tubb-Drinkard & Justin Blinebry |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3116 Ground Level | | 12. County Lea |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | OTHER Plugging Back and Recompleting <input checked="" type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

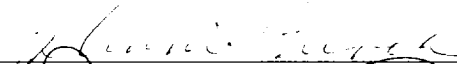
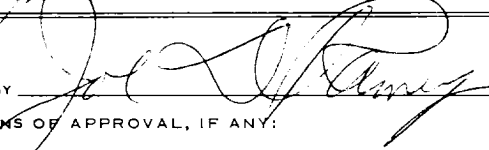
1/23/65: Baker Plug set at 5800 feet w/1 sack cement on top, in order to plug off the Tubb-Drinkard section in this well. Set Baker Plug at 5170 w/1 sack cement on top to plug off the Blinebry section.

Perforated Paddock section at 4990-4991-4992-4994-4995-4996-4999-5000-5001-5002-5003-5005-5006-5008-5009-5011-5013-5014-5015-5017-5018-5020-5021-5023-5026-5027-5028-5030 with 1 shot per hole.

1/24/65: Acidized with 2000 gallons 15% acid. Western pump truck broke down with acid in hole. When acid finally recovered we were unable to make section produce.

(Note: This well plugged back for reason that mechanical problems in Blinebry and Tubb-Drinkard sections made it uneconomical to produce. Verbal approval to plug back secured.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|--|-------------------------------|
| SIGNED  | TITLE Production Superintendent | DATE February 3, 1965. |
| APPROVED BY  | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |