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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Olsen-Stuart	
9. Well No. 1	
10. Field and Pool or Widened N. Justin Tubb-Drinkard & Justin Blinebry	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator OLSEN OILS, INC.
3. Address of Operator 2811 Liberty Bank Building, Oklahoma City, Oklahoma 73102
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 25 South RANGE 37 East N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3116 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plugging Back and Recompleting <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/23/65: Baker Plug set at 5800 feet w/1 sack cement on top, in order to plug off the Tubb-Drinkard section in this well. Set Baker Plug at 5170 w/1 sack cement on top to plug off the Blinebry section.

Perforated Paddock section at 4990-4991-4992-4994-4995-4996-4999-5000-5001-5002-5003-5005-5006-5008-5009-5011-5013-5014-5015-5017-5018-5020-5021-5023-5026-5027-5028-5030 with 1 shot per hole.

1/24/65: Acidized with 2000 gallons 15% acid. Western pump truck broke down with acid in hole. When acid finally recovered we were unable to make section produce.

(Note: This well plugged back for reason that mechanical problems in Blinebry and Tubb-Drinkard sections made it uneconomical to produce. Verbal approval to plug back secured.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Production Superintendent** DATE **February 3, 1965.**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: