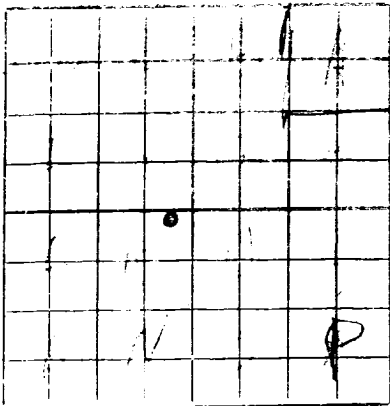




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AUG 7 9 44 AM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

OLSEN OILS, INC.

OLSEN-STUART

(Company or Operator)

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **11**, T. **25S**, R. **37E**, NMPM.

Stuart Justis

Lea

Pool, _____ County.

Well is **2310** feet from **South** line and **2310** feet from **West** line

of Section **11**. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced **May 22**, 19**64** Drilling was Completed **June 14**, 19**64**

Name of Drilling Contractor **Leatherwood Drilling Company**

Address **Kermit, Texas**

Elevation above sea level at Top of Tubing Head **3118 feet.** The information given is to be kept confidential until _____, 19_____

OIL SANDS OR ZONES

No. 1, from **3385'** to _____ No. 4, from **5139'** to _____

No. 2, from **3620'** to _____ No. 5, from **5838'** to _____

No. 3, from **4748'** to _____ No. 6, from **5960'** to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	20#	New	1001'	Halliburton	-0-		
5 1/2"	15.5#	New	6200'	Halliburton	-0-	5347 to 5613'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	1001'	400	Circulated		
7 7/8"	5 1/2"	6200'	535	Circulated		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2,000 Gals. Acid. 10,000 gals. refined oil & 10,000# Sand. Fraced through perforations

@ 5347-53-61, 5403-14-38-78-, 5501-40-78-93, and 5613. Blinebry Section.

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6200 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 24, 1964
OIL WELL: The production during the first 24 hours was 432 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorietta	T.	T. Morrison	
T. Liberty	T.	T. Penn	
T. Drinkard	T.	T.	
T. Miss	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	41	41	Surface Rock				
41	967	926	Red Beds - Anhydrite				
967	1001	34	Anhydrite				
1001	2334	1333	Salt & Anhydrite				
2334	2937	603	Anhydrite & Gyp.				
2937	3318	381	Lime & Sand				
3318	3697	379	Lime				
3697	4273	576	Sandy Lime & Dolomite				
4273	4767	494	Lime & Dolomite				
4767	5068	301	Sandy Lime & Dolomite				
5068	5126	58	Sandy Lime				
5126	5216	90	Lime & Dolomite				
5216	5306	90	Lime				
5306	6200	894	Lime & Dolomite				
6200			TOTAL DEPTH.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Olsen Oils, Inc. Address 2811 Liberty Bank Bldg, Okla City, Okla.
Name J. J. [Signature] Position or Title Vice President
(Date) 7/23/64