## NEW 1 TICO OIL CONSERVATION COMMUNICATION COMMUNICATION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLECE 0. C. New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any complete Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:         Disen Oil's, hc.       Clasen-Shuart, well No.       in.       NE. 1/2, SW. 1/4,		y une sex		•	Midland, Texas July 24, (Place) (Date)	1964
Disen Oil's, inc.       Cisen-Structt, Well No.       1       , in.       NE       /4.       SW       /4.         (Company or Operator)       (Lease)       (Lease)       NMPM., isout lust is = Blinebry.       Pool         (ust Letter       Sec11	FARF	E HERE	BY RE	OUESTI		
(Company or Operator)       (Lease)         (Londown)       T	Olsen	Oil's,	hc.	•••••	Clsen-Stuart, Well No. 1, in. NE 1/4 SW	1⁄4,
SQ       County. Date Spudded       5-22-64       Date Drilling Capited       6-14-64         Please indicate location:       Bleastion       3116 Cil       Total Depth       6200'       FFTD         D       C       B       A       FT       Top Oil/Gas Pay       5326       Name of Fred. Form.       Blinebry         P       C       B       A       Perforations       14', 38', 78', 5501', 44', 78', 93', ond 5613'         E       F       G       H       Depth       Depth       Depth       Depth         Den Hole       Casing Shoe       6181'       Tubing       5646'       Oil WELL TEST       Choke         Natural Prod. Test:						
Please indicate location:       Elevation       3116 Ct       Total Depth       OZUD*       FFD	Unit	Letter	., Sec		, T, NMPM.,	
Please indicate location:       Elevation       3116 Ct       Total Depth       OZUD*       FFD	Lea		•••••		County. Date Spudded 5-22-64 Date Drilling Completed 6-14-	64
D       C       B       A         PE       F       G       H         L       K       J       I         M       N       O       P         Idead of Lines       126       bbls,oil,					Elevation 316 GL Total Depth 0200 FBTD	
E       F       G       H         Perforations       14³, 38°, 78°, 5501°, 40°, 76°, 93°, and 5613°         Depth       Open Hole       Casing Shoe 6181°         U       K       J       I         M       N       O       P         Istance       Natural Prod. Test:      bbls.oil,      bbls.oil equal to volume of oil equal to volume of Ohoke         M       N       O       P       Istance       Opent.oil equal to receive of Volume of Ohoke         Matural Prod. Test:      bbls.oil,       Opents water in       7 hrs,      min. Size         Matural Prod. Test:      MCF/Lay; Hours flowed      Choke Size	D	С	В	A		
Image: Completion opported       Generation       <					= 534/', 53', 61', 5403', $= 534/', 53', 61', 5403',$ $= 5501', 40', 78', 93', and 5613'$	
I       K       J       I       OIL WELL TEST -       Choke         Natural Prod. Test:      bbls.oil,      bbls water inhrs,min. Size_      hrs,min. Size_         M       N       O       P       Itst after Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil oid oil used):       126_bbls.oil,Otbls water inhrs,min. Size_       144         GAS #ELL TEST -       Natural Prod. Test:      MCF/Cay; Hours flowedChoke Size	E	F	G	Н	Depth     Depth     Depth       Open Hole     Casing Shoe 6181 <sup>3</sup> Tubing 5646 <sup>4</sup>	
L       A       J       I         Natural Prod. Test:      bbls.oil,      bbls.water in      hrs,      min. Size_         M       N       O       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke of						
M       N       O       P       load oil used):126bbls,oil,Oftls water in _Z_hrs,min. Size_14/         GAS AELL TEST -	L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min.	
Image: Casing and Computing Record       Natural Prod. Test:MCF/Cay; Hours flowedChoke Size         Natural Prod. Test:MCF/Cay; Hours flowedChoke Size       Choke Size         Sure       Feet       Sax         8 5/8 * 1001*       400         5 1/2*       6200*       535         and):       2000 gcl ccid       10,000 ratined cil       10,000 ratined cil         2 1/16**       5646*       Gas Transporter       oil Transporter         marks:       Dugl Completion opproved 64       Order. No. MC-1516					Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu	ume of
Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Natural Prod. Test:       MCF/Day; Hours flowed       Choke Size         Sure       Fret       Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         8 5/8#       1001*       400       Choke Size       Method of Testing:         5 1/2*       6200*       535       Method of Treatment (Give amounts of materials used, such as acid, water, oil, and sand):         2 1/16*       5646*       Transporter       Oil Transporter         Gas Transporter       Gas Transporter       Order No.       MC-1516	M	N	0	P	load oil used): <u>126</u> bbls.oil, <u>0</u> bbls water in <u>7</u> hrs, min. Size	14/6
Abing , Casing and Comenting Record       Method of Testing (pitot, back pressure, etc.):				<u> </u>	GAS WELL TEST -	
Sure       Free       Sax         B 5/8"       1001"       400         5 1/2"       6200"       535         sand):       2000 gcl ocid       10,000 refined oil       10,000 sand         2 1/16"       5646"       6200"       535         marks:       Duci Completion opproved					Natural Prod. Test:MCF/Day; Hours flowedChoke Size	<u> </u>
Sure       Free       Sax         B 5/8"       1001"       400         5 1/2"       6200"       535         sand):       2000 gcl ocid       10,000 refined oil       10,000 sand         2 1/16"       5646"       6200"       535         marks:       Duci Completion opproved	ubing .	Casing a	nd Cemer	ting Reco	ord Method of Testing (pitot, back pressure, etc.):	
8.5/8"       1001"       400         5.1/2"       6200"       535         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):       2000 gal acid       10,000 refined oil       10,000 sand         2.1/16"       5646'       Gas Transporter       oil run to tanks       huly 24, 1964         Oil Transporter       Gas Transporter       Gas Transporter         Emarks:       Dugi Completion approved       64       Order No. MC-1516	Size	- 1	Feet	Sax	-Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
5 1/2"       6200"       535         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):       2000 gol ocid       10,000 refined oil       10,000 sond         2 1/16"       5646"       Date first new press.       Date first new oil run to tanks       July 24, 1964         0 cli Transporter       Gas Transporter       Gas Transporter         marks:       Dugi Completion opproved       64       Order No.       MC-1516						
5 1/2"       6200'       535         sand):       2000 gol ocid       10,000 refined oil       10,000 sond         Casing       Tubing       Date first new         Press.       Press.       oil run to tanks       huly 24, 1964         Oil Transporter       Gas Transporter       Gas Transporter         Emarks:       Dugi Completion opproved	8.5/	/8* 10	101.	_400	relie or Fracture Treatment (Give amounts of materials used, such as acid, water, oil	l, and
2 1/16" 5646' Casing Iubing Date Hist new Press	5 1/	/2" 62	2001	535		
Cil Transporter Gas Transporter marks: Dugi Completion opproved 64 Order No. MC-1516					Casing Tubing Date first new	
marks: Dugi Completion approved - 64 Order No. MC-1516	2 1/1	16"  56	46	4		
emarks: Dugi Completion approved 64 Order No. MC-1516					the second se	
Deviations on back			+	······	Gas Transporter	
Deviations on back	emarks					
(Note: Tooks potential & shut well in from Blinebry pending receipt above order)			viction te: 1	s.on.do looks a	petential & shut well in from Blinebry pending receipt above of	rder)
					(itean fills /ne	
I hereby certify that the information given above is true and complete to the best of my knowledge.	.pprove	d		July 2	(Company or Operator)	
10 64 Ulsan Olisan Olisan		$\cap$		116	? · · · · · · · · · · · · · · · · · · ·	
pproved		OIL	ONSER	VATIO	N COMMISSION By:	
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OIL CONSERVATION COMMISSION By: (Signature) District Actual Company or Operator) By: (Signature) Title District Actual	y:	ŢC.	1	××××××××	Send Communications regarding well to:	
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OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION DIL CONSERVATION COMMISSION DIL CONSERVATION COMMISSION Title District Agant Send Communications regarding well to:					A SII Liberton Bu Pildy, Clabo Con	×, 8. K.
oproved billy 24					Address Box 1744, Midlandy Toxas	

		DEVIAT	DEVIATIONS		
		Footage	Degrees		
		<b>392</b>	3/4		
		870	1/4		
		1254	1/2		
	•	1649	3/4		
	· ·	2026	2 3/4		
		2380	2 1/2		
		2687	1 3/4		
	ł	2785	1 3/4		
	ji i .	3540	2 1/4		
		4058	1 1/4		
		4438	4		
		4616			
	, ,	4767	3 1/2		
·		5320	3 1/2		
		5730	2		
		6045	2		
		6200 T.D.	2		
		02001.0.	2		

OLSEN OILS, INC. By:\_\_\_\_\_\_\_ Vice President

STATE OF OKLAHOMA ) ) SS. COUNTY OF OKLAHOMA )

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Acknowledged before me this the 28th day of July, 1964, by L. F. RENEGAR, Vice President of Olsen Oils, Inc, on behalf of said corporation.

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Notary Public indfor the State

of Oklahoma.

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My Commission expires; 1/-20-64

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