## **VICO OIL CONSERVATION COMMU ON** NEW ?

Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST<sup>97</sup>FOR<sub>0</sub> (OIL) - (GAS) ALLOWABLE OFFICE 0. C. Recompletion This form shall be submitted by the operator before an initial allowable will be assigned thany completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE of the same District Office to which Form C-104 will sold. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	ie noza uni	•	Midland, Texas July 23, ( (Place) (Date)
AT ADE L	FRFRV RI	FOUFSTI	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
Oken O	il's. hc.	LQCLOT	Olsen-Stuart , Well No. 1 , in NE 1/4 SW 1/4,
(Cor K	mpany or Op Sec.	erator) 11	T. 25S , R 37E , NMPM., South Justis Tubb-Drinkard Pool
11-14 LA	ter		County. Date Spudded 5-22-64 Date Drilling Completed 6-14-64
	e indicate l		Elevation 3116 GL Total Depth 6200' FBTD
			Top Oil/Gas Pay 5840 Name of Frod. Form. Tubb-Drinkard
D	C B	A	PRODUCING INTERVAL - 5873', 84', 95', 5909', 12', 22', 41', 55', 58', 89', 95'
E	F G	Н	Perforations 6001', 13', 21', 32', 44', 59', 68', 81', 92', 6117', 24', & 614   Depth   Open Hole Casing Shoe 6181' Depth   Tubing 500 for the second s
L	Ko J	I	OIL WELL TEST - Choke
		-	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke O/AA
11			Choke 9/64 load oil used): 124 bbls.oil, 0 hbls water in 7 hrs, min. Size 9/64
			GAS NELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	ing and Ceme	_	
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8 5 /QI	1.001	400	Choke SizeMethod of Testing:
		<b>53</b> 5	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 1/2	6,200		$\rightarrow$
2 1/14	6,154		Press. Press. oil run to tanks July 23, 1964
21/10	0,104		Gil Transporter The Permion Corporation
			Gas Iransporter El Poso Notural Gas Company
Remarks :			
	Deviatio	ns on ba	ICK
I here	by certify th	and the inf	formation given above is true and complete to the best of my knowledge.
Approved	July	23	, 19.64. Oisen Oil's, hc. (Company or Operator)
0	IL CONSE	RVATIO	N COMMISSION By: (Signature)
ву:	•••••••		Title District Agent Send Communications regarding well to:
Fitle			Name Olsen Oil's, hc.
			Address Box 1744, Midland, Texas

## DEVIATION

	Footage	Dag <b>rees</b>
	392"	3/4
	870'	1/4
	1254'	1/2
	1649"	3/4
1	2026"	2 3/4
	2380"	2 1/2
$\mathbf{r} = \mathbf{r} \cdot \mathbf{r} 1$	2687	1 3/4
$(1 - 1)^{1/2} = \frac{1}{N_{1}} + \frac{1}{N_{1}} $	2985'	1 3/4
$\frac{1}{\sqrt{2}} = \frac{1}{\sqrt{2}} \frac{1}{$	3540'	2 1/4
	40581	1 1/4
	4438'	4
	4616'	4
	4767'	3 1/2
	5320'	3 1/2
	5730'	2
	6045'	2
	6200' T.D.	2

	Olsen Oil's, In	с.			
By	( Standard				
	(Affiant)	District Agent			

STATE OF TEXAS, ) COUNTY OF Frideral )

Before me, the undersigned authority, on this day personally appeared <u>for the source for the so</u>

SUBSCRIBE	) and sworn to before me this the	the set of the	day of	Andra	, 19 <u>/ / /</u>
	72. s. Leans de			// /	
			County	, Texas	2 Juntand