## NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

Disen-Student Work Performed Lune 12.  Beginning Drillic Plugging  Detailed account of warms and the state of	lsen Oil's  1964  ng Operation  rork done, na	Pool  THIS IS A R  S	No.  EPORT ( Test and  ial Work  aterials to	Add 28 Unit Lett K  OF: (Che i Cement	er Section	y Bank, O Township County	kichoma City, Rang 25S	Oklahoma		
Oken-Star ate Work Performed Lune 12.  Beginning Drilli Plugging Plugging Plugging	ng Operation of 6200° 6	Pool  THIS IS A R  S	No.  EPORT ( Test and  ial Work  aterials to	Add 28 Unit Lett K  OF: (Che i Cement	er Section	y Bank, O Township County	kichoma City, Rang 25S	ge		
Beginning Drilli Plugging etailed account of w	ng Operation ork done, na of 6200° d	Pool  THIS IS A R  S	Test and ial Work	Unit Lett  K  OF: (Che	er Section	Township County Lete block)	25S Rang	ge		
Disen-Studente Work Performed Lune 12.  Beginning Drillic Plugging etailed account of war Total depth of the second secon	ng Operation ork done, na of 6200° c 5 1/2° 15.	Pool  THIS IS A R  Remediture and quantity of m	Test and ial Work	OF: (Che	ck appropria	County Lete block)	255			
Beginning Drilli Plugging etailed account of w	ng Operation ork done, na of 6200° c 5 1/2° 15.	THIS IS A R  THIS IS A R  Remediature and quantity of m  Irilled, hole circums	Test and ial Work aterials v	<b>OF</b> : (Che	ck appropri	te block)				
Beginning Drilli Plugging tailed account of w	of 6200° c	THIS IS A R  S	Test and ial Work aterials v	i Cement		ite block)				
Plugging stailed account of w	of 6200° d	Remediture and quantity of m	Test and ial Work aterials v	i Cement			thlain):			
Plugging tailed account of w	of 6200° d	Remediture and quantity of m	ial Work aterials v		JOD	j Other (Ex				
Total depth	of 6200' d	ture and quantity of m	aterials v	ised, and			piuin).			
Total depth	of 6200' d	Irilled, hole circu		ised, and						
North annual 6	5 1/2" 15.	R#CT 2C rr	م اممیدار		results obta	ined.				
Waiting time Casing was pressure.	e on ceme tested by	ent, after plug pum applying 3,500 l	iped to bs pumi	bottom, p pressu	, 72 hours re and ho	i. Iding for 3	0 minutes. No	o drop in		
itnessed by  F. D. Hordwick  A					•	Company P.C. Box	Cisen Oil's, 1744, Midlan	inc. d. Texas		
<b>E.</b>	D. Florew	FILL IN BELOV				EPORTS ON	LY			
	177.5				Producing		Interval Completion Date			
F Elev.	TD		PBTD							
bing Diameter Tubin		Tubing Depth	Oil Stri		String Diam	eter	Oil String De	Oil String Depth		
erforated Interval(s	)	<u></u>								
pen Hole Interval				Pro	ducing Form	nation(s)				
			RESUL	TS OF W	ORKOVER					
Test	Date of Test	Oil Production BPD		Production CFPD		Production BPD	GOR Cubic feet/Bbl	Gas Well Potenti		
Before Workover										
After Workover										
/011	_ CONSERV	ATION COMMISSION		I	hereby cert o the best o	ify that the in f my knowleds	formation given above.	ove is true and comp		
Approved by					Name					
pproved by		Title					Position			
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