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			MISCELL				WELL	3			
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Name of Company Olsen Oil's Inc.						Address 2811 Liberty Bank, Oklahoma City, Oklahoma					
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	May 24,	179-9		REPORT	OF: (Check	appropria					
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vitnessed by	у	<u> </u>	.	Position			Company				
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