

COUNTY	LEA	FIELD	Justis, North	STATE	N.M.
OPR	CISEN OILS, INC.				MAP
	1 Olsen-Stuart				
	Sec. 11, T-25-S, R-37-E				CO-ORD
	2310' fr S & W Lines of Sec.				
	Spud 5-22-64; Comp 7-24-64 (Bli);				CLASS
	7-23-64 (T-D)	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING	LOG:	Queen 3099			
8 5/8" 1001' 400		Gryb 3385			
5 1/2" 6200' 535		SA 3620			
		Glor 4748			
		Bli 5139			
		Tubb 5838			
LOGS EL GR RA IND HC A		Drkd 5960			
		TD 6200'			

IP Blinebry Perfs 5347-5613' Flwd 432 EOPD. Pot. Based on 7 hr test of 126 BO thru 14/64" chk.

IP Tubb-Drinkard Perfs 5873-6144' Flwd 425 BOPD. Pot. Based on 7 hr test of 124 BO thru 9/64" chk.

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT.	Leatherwood Drlg. Co.	PROP DEPTH	6200'	TYPE
DATE				

F.R. 5-21-64
PD 6200' - Blinebry & Tubb-Drinkard
Contractor - Leatherwood Drlg. Co.
5-21-64 TD 1001', running 8 5/8" casing.
6-1-64 Drlg. 3970'.
DST 3090-3197', open 1 hr,
rec 458' drlg. fluid,
30 min ISIP 292#, FP 188-292#,
30 min FSIP 292#.
Lost circ @ 3318'.
6-8-64 Drlg. 5216'.
6-15-64 TD 6200', WOC.
6-22-64 TD 6200', flwg load.
Perf (Drinkard) @ 5989', 6001', 6013', 6021',
6032', 6044', 6059', 6068', 6081', 6092', 6117',
6124', 6144'
Ac. 2000 gals.
Frac 15,000 gals oil + 15,000# sd.
Flwd 160 BLO in 16 hrs.

6-29-64 TD 6200', flwg load.
7-6-64 TD 6200', flwg load (Tubb)
Perf (Tubb) @ 5873', 5884', 5895', 5909',
5912', 5922', 5951', 5955' & 5958'
Ac. 2000 gals.
Frac 15,000 gals. oil + 15,000# sd. 5873-5958'
7-13-64 TD 6200', SI after frac.
Perf (Blinebry) @ 5347', 5353', 5361', 5403',
5414', 5438', 5478', 5501', 5540', 5578',
5593', 5613'
Ac. 2000 gals.
Frac 10,000 gals oil + 10,000# sd.
7-20-64 TD 6200', flwg load (Blinebry)
7-27-64 TD 6200', WO Potential (Blinebry)
Tubb-Drinkard Complete.

8-3-64 TD 6200', WO Potential (Blinebry)
8-10-64 TD 6200', COMPLETED