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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Black</b>	
3. Address of Operator <b>P. O. Box 1810, Midland, Texas 79701</b>		9. Well No. <b>24</b>	
4. Location of Well UNIT LETTER <b>0</b> <b>560</b> FEET FROM THE <b>South</b> LINE AND <b>1880</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3225'</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

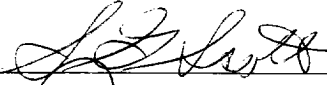
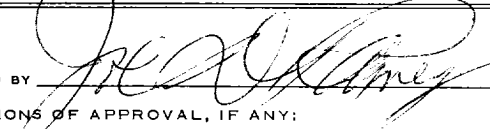
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-70 thru 10-23-70

1. Pulled rods and tubing.
2. Ran RTTS packer on 104 joints 2 1/2" tubing to 3250'.
3. Acidized perfs 3428-3620' with 4000 gals 15% HCl in 40-100 gal. stages dropping 1-7/8" RCN ball sealer between stages.
4. Pulled tubing and packer.
5. Ran tubing and rods to original setting
6. Placed back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	<b>S.G. Scott</b>	TITLE <b>Sr. Operations Engineer</b>	DATE <b>11-5-70</b>
APPROVED BY 		TITLE <b>DEPUTY DISTRICT</b>	DATE <b>NOV - 9 1970</b>
CONDITIONS OF APPROVAL, IF ANY:			

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State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>Black</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>2Y</b>
4. Location of Well UNIT LETTER <b>O</b> <b>560</b> FEET FROM THE <b>South</b> LINE AND <b>1880</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3225' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Acidize</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 25, 1970 through June 1, 1970

- Pulled rods, pump and tubing.
- Acidized perms 3492 - 3620' (22 holes) w/3000 gal. 20% Howco NEA in 30-100 gal. stages. Dropped 2 RCNBS between each stage on first 1500 gal. and 1 RCNBS between each stage on last 1500 gal. (Total 44 BS).
- Acidized perms 3428' - 3484' (10 holes) w/1000 gal. 20 % NEA down tubing-casing annulus at 500 psi.
- Swabbed, pumped 1-55 gal. drum Tretalite OS-2520 Inhibitor followed by 50 bbls. formation wtr. Dropped 25 RCN Ball Sealers in last of wtr. Pumped 1-55 gal. drum OS-2520 inhibitor overflushed with 50 bbls. formation wtr.
- Ran 113 jts. 2 7/8" EUE 8rd J-55 tbg.
- Ran 2 1/2" x 2" x 1 1/2" x 16' Pacific pump w/1" x 10' dip tube on 1-3/4" x 2' sub, and 137-3/4" tbg.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. W. Harrison</u>	TITLE <u>Staff Operations Engineer</u>	DATE <u>June 4, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 8 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JUN 6 1970

OIL CONSERVATION COMM.  
HOODES, N. H.