## STATE UP NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE	T	
OPERATOR		

## LIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

	AMTA FL	」 SANTA FE, NEW	/ MEXICO 87501		
	ILE	_		5a. Indicate Type of Lease	
	1.5.0.5.			State Fee	7
	AND OFFICE				۳.
	PERATOR	]		5. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				]]	
1.				7. Unit Agreement Name	
	LL MELL L	OTHER+ .	· · · · · · · · · · · · · · · · · · ·		
	of Operator ARCO Oil a			8. Farm or Lease Name	
Div:	ision of Atlantic Ri	chfield Company		Stuart "A" WN	
3. Addr	ess of Operator			9. Well No.	
P. O. Box 1710, Hobbs, New Mexico 88240				2	
4. Loca	tion of Well			10. Field and Pool, or Wildcat	
v=	IT LETTER C	330 FEET FROM THE North	LINE AND 2310 FEET PRO	Justis Blinebry	
7#	West Line, SECTI	ION 14 TOWNSHIP 25S	RANGE 37E HMP		
•	mmm		DC DT CD	<u> </u>	77
		15. Elevation (Show whether 3131' GL		Lea	
16.	Check	Appropriate Box To Indicate N	Vature of Notice Report of O	ther Data	
		NTENTION TO:	· •	NT REPORT OF:	
-					
* ( 1 7 6 4	MROW JAICSMEN M	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	Γ
	LARLY ABANDON		COMMENCE DESILLING OPHS.	PLUG AND ABANDONMENT	Ē
	——————————————————————————————————————	CHANGE PLANS	CASING TEST AND CEMENT JOB		-
PULL C	A ALTER CASING	CHANGE PLANS			
	Commingle Downh	CZI osibio 3 oloc	* OTHER		٠ ـــ
C·T ⊭	te Committee Down	nole & Acidize			
i 7.	2, sem Rome 1103.	perations (Clearly state all pertinent det	lails, and give pertinent dates, includir	ng estimated date of starting any prop	c s e
		orde Didestro ( Torris M		6 - 43 - 6-11 - 4	
	_	ustis Blinebry & Justis To		•	
		np. Install BOP & POH w/		The Double a Model D bkr	
		of CIBP @ 6088'. POH w/1			
		across Tubb Drkd perfs 59.			
	15% NEFE & 500 gals	gelled brine w/500# 50/50	O mix BAF & RS. Flush t	o btm w/2% KCL wtr.	
· .	Secretary to the second of the second	DOIT - /1 DTIT 1-1			

3. Swab back load & test. POH w/pkr. RIH w/tbg, rods & pump, return to production upon approval of Application to Commingle Downhole.

11. I here's andy that the information above is true and complete to the best of my knowledge and belief.

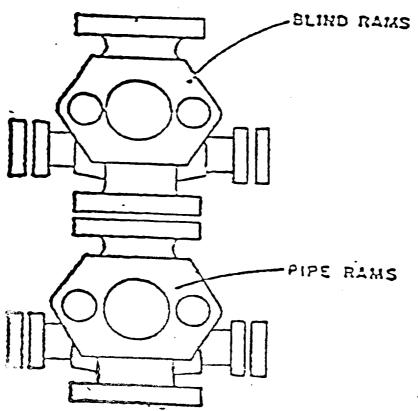
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

RECEIVED

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AUG 3 1983

HOBBS OFFICE



ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease 'Name_	Stuart "A" WN
Well No.	2
Location	330' FNL & 2310' FWL
<del></del>	Sec 14-25S-37E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient a pressure to operate in a safe maner.

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AUG 3 1983

HOBBS OFFICE