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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig³cc: OCO, Hobbs
 cc: Southern Region (West Texas)
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL CORPORATION		8. Farm or Lease Name Stuart "A" WN
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Justis Tubb Drinkard Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3131' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well presently completed in Blinebry and Drinkard (dual) perfs. Bli. 5377-5618' and Drinkard 5958-6079'. TD 6250'. PBTB 6088'.

PROPOSE TO: Set DR plug in Model "D" Pkr @ 5850'. Set Ret. B.P. @ 5350'. Perforate higher in Blinebry @ approx. the following intervals 5165, 72, 91, 97, 5209, 22, 26, 45, 48, 52, 58, 61, 90, 5313, 37'. Breakdown w/approx. 2000 gals. BDA and SWF w/approx. 30,000 gals. mod. brine and 30,000# sd. Return to production in Blinebry perfs. 5165-5337'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 3-7-69
 APPROVED BY [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: