NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE .

Form C-104 Supersedes Old C-104 and C-110

FILE	li li	DAND OF FICE B. G. A.	Effective I-1-65
U.S.G.S.			GAS
LAND OFFICE		ANSPORT OIL AND NATURAL AY 2 2 55 PM 66	·
OIL	─ , n	A C E 34 III AA	<i>i</i> •
TRANSPORTER GAS	_		
OPERATOR	┥		
PROBATION OFFICE CINICI	AIR OIL CORPORATION		
Operator	AIR OIL CORPORATION		····
Sinclair Oil & G	as Company		
Address			
Box 1920, Hobbs,	New Mexico 88240		
Reason(s) for filing (Check proper be		Other (Please explain)	
New We!I	Change in Transporter of:		
Recompletion	Ott Dry Go	as I	al transporter of
Change in Ownership	Casinghead Gas 🔼 Conde	casinghead ga	18.
If change of ownership give name			
and address of previous owner			
t begonington of West And			
II. DESCRIPTION OF WELL ANI		me, 1 luding Formation	Kind of Lease
Stuart "A" WN	2 Jus	stis Tubb-Drinkard	State, Federal or Fee
			Side, Foundation 1 do
Location	2201 North	23101	West
Unit Letter;	330 Feet From The North	ne andFeet From	The
-1.	ownship 25s Bange	37 ₪ 1	Lea Caustii
Line of Section 14 T	ownship 298 Range	37E , NMPM, I	County
		i -	
II. <u>DESIGNATION OF TRANSPO</u>	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C		Box 1510, Midland, To	roved copy of this form is to be sent)
Texas-New Mexico Pip			
l l	asinghead Gas 🔼 or Dry Gas 🦳		roved copy of this form is to be sent)
El Paso Natural Gas		Jal, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		14-30-66
give location of tanks.	C 14 25S 37E	Yes	4-30-00
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	PC-238
V. COMPLETION DATA		-	
D : T - ! C	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complet	ion – (A)		1 1 . 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			1
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	COD ALLOWADIE (T. A		il and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST		after recovery of total volume of load of epth or be for full 24 hours)	it and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date : Institute of the control of t			
Landbat Tool	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I don'd Pressure	Casing 1 rossaic	
	00 811-	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bble.	Water - Date.	Guarino
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MI Sanglaton	
(Signature)	
Engineer	
(Title)	

April 30, 1966

OIL CONSERVATION COMMISSION

APPROVED	7	
BY-		
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.